



# CITY OF BUELLTON

## CITY COUNCIL AGENDA

**Regular Meeting of March 14, 2019 – 6:00 p.m.  
City Council Chambers, 140 West Highway 246  
Buellton, California**

*Copies of staff reports or other written documentation relating to each item of business referred to on this Agenda are on file in the office of the City Clerk and are available for public inspection*

### **TELECONFERENCE MEETING LOCATION:**

**Mayor Sierra will attend the above referenced regular  
City Council meeting via teleconference from the following location:  
Yosemite Valley Lodge  
9006 Yosemite Lodge Drive  
Yosemite National Park, CA 95389**

### **CALL TO ORDER**

Mayor Holly Sierra

### **PLEDGE OF ALLEGIANCE**

### **ROLL CALL**

Council Members Dave King, Art Mercado, John Sanchez, Vice Mayor Ed Andrisek, and Mayor Holly Sierra

### **REORDERING OF AGENDA**

### **PUBLIC COMMENTS**

*Speaker Slip to be completed and turned in to the City Clerk prior to commencement of meeting. Any person may address the Council on any subject pertaining to City business, including all items on the agenda not listed as a Public Hearing, including the Consent Agenda and Closed Session. Limited to three (3) minutes per speaker. By law, no action may be taken at this meeting on matters raised during Public Comments not included on this agenda. Public Speakers using a translator are allotted a total of six (6) minutes to speak, unless simultaneous translation equipment is used.*

**CONSENT CALENDAR****(ACTION)**

The following items are considered routine and non-controversial and are scheduled for consideration as a group. Any Council Member, the City Attorney, or the City Manager may request that an item be withdrawn from the Consent Agenda to allow for full discussion. Members of the Public may speak on Consent Agenda items during the Public Comment period.

1. **Minutes of February 28, 2019 Regular City Council Meeting**
2. **List of Claims to be Approved and Ratified for Payment to Date for Fiscal Year 2018/19**

**PRESENTATIONS****PUBLIC HEARINGS****COUNCIL MEMBER COMMENTS/ITEMS****WRITTEN COMMUNICATIONS**

Written communications are included in the agenda packets. Any Council Member, the City Manager, or City Attorney may request that a written communication be read into the record.

**COMMITTEE REPORTS**

This Agenda listing is the opportunity for Council Members to give verbal Committee Reports on any meetings recently held for which the Council Members are the City representatives thereto.

**BUSINESS ITEMS****(POSSIBLE ACTION)**

3. **Approval of One-Year Contract Extensions for MNS Engineers Inc. and Tetra Tech, Inc.**  
❖ (Staff Contact: Public Works Director Rose Hess)
4. **Mid-Year Progress Report from the Buellton Visitors Bureau for the Period July 2018 through December 2018**  
❖ (Staff Contact: City Manager Marc Bierdzinski)
5. **Review and Direction to Staff Regarding Avenue of Flags Median Two Design Plan**  
❖ (Staff Contact: Public Works Director Rose Hess)
6. **Review and Direction to Staff Regarding Draft Environmental Impact Report for Proposed Plains Replacement Pipeline Project**  
❖ (Staff Contact: Planning Director Andrea Keefer)

**CITY MANAGER'S REPORT**

**CLOSED SESSION ITEMS**

**(POSSIBLE ACTION)**

- 7. Closed Session Pursuant to Government Code Section 54957(b)(1):  
PUBLIC EMPLOYEE APPOINTMENT  
Title: City Manager**

**ADJOURNMENT**

The next regular meeting of the City Council will be held on Thursday, March 28, 2019 at 6:00 p.m.

# CITY OF BUELLTON

**CITY COUNCIL MEETING MINUTES**  
**Regular Meeting of February 28, 2019**  
**City Council Chambers, 140 West Highway 246**  
**Buellton, California**

## CALL TO ORDER

Mayor Sierra called the meeting to order at 6:00 p.m.

## PLEDGE OF ALLEGIANCE

## ROLL CALL

**Present:** Council Members Dave King, Art Mercado, and John Sanchez, Vice Mayor Ed Andrisek and Mayor Holly Sierra

**Staff:** City Manager Marc Bierdzinski, City Attorney Greg Murphy, Public Works Director Rose Hess, Finance Director Shannel Zamora, Planning Director Andrea Keefer, Lt. Eddie Hsueh, and City Clerk Linda Reid

## PUBLIC COMMENTS

Caroline Abate, spoke in support of President Trump.

John Dorwin, Buellton, spoke in support of Citizens for Pedestrian Access and requested that staff update the Circulation Element of the General Plan.

## CONSENT CALENDAR

1. **Minutes of February 14, 2019 Regular City Council Meeting**
2. **List of Claims to be Approved/ Ratified for Payment to Date for Fiscal Year 2018/19**
3. **Monthly Treasurer's Report - January 31, 2019**
4. **Acceptance of City of Buellton Transportation Development Act (TDA) Fund Financial Statements for Years Ended June 30, 2018 and 2017 with Independent Auditor's Report**
5. **Resolution No. 19-04 – “A Resolution of the City Council of the City of Buellton, California, Revising Staff Salary Schedule”**

**MOTION:**

Motion by Vice Mayor Andrisek, seconded by Council Member Mercado, approving Consent Calendar Items 1 through 5 as listed.

**VOTE:**

Motion passed by a roll call vote of 5-0.

Council Member King – Yes

Council Member Mercado – Yes

Council Member Sanchez - Yes

Vice Mayor Andrisek – Yes

Mayor Sierra – Yes

**PRESENTATIONS****6. Proclamation Honoring the Santa Ynez Valley Humane Society**

Mayor Sierra presented Bob Jennings, President of the Santa Ynez Valley Humane Society and staff members with a proclamation honoring their work in the Valley. Mr. Jennings accepted the proclamation on behalf of the Santa Ynez Valley Humane Society and thanked the City Council for their support.

**PUBLIC HEARINGS**

None

**COUNCIL MEMBER COMMENTS/ITEMS**

Council Member Sanchez stated he assisted Endelos Energy with installation of a solar light on a flag pole on the Avenue of Flags but the light shut off at 4:00 a.m., so the flag was removed until a different light could be installed.

Vice Mayor Andrisek stated the lights on the Avenue of Flags are not working and requested that staff contact PG&E for an update. Public Works Director Hess stated that PG&E is working to correct the issue.

Mayor Sierra thanked the Buellton Chamber of Commerce and Flying Flags RV Resort for hosting the State of the City.

Council Member King requested the status of bringing the design guidelines back for Council review. Planning Director Keefer stated this item is on her list of items to bring to Council.

**WRITTEN COMMUNICATIONS**

None

## COMMITTEE REPORTS

Council Member Mercado announced that he attended the Buellton Chamber of Commerce Board meeting and provided an oral report regarding the meeting.

Vice Mayor Andrisek announced that he attended the Central Coast Water Authority (CCWA) Board Meeting and provided an oral report regarding the meeting.

Mayor Sierra announced that she attended the Santa Barbara Association of Governments Bus Tour and provided an oral report for the record.

Mayor Sierra announced that she attended a board meeting for Santa Barbara County Association of Governments (SBCAG) and provided an oral report regarding the meeting.

## BUSINESS ITEMS

### 7. **Approval of One-Year Contract Extensions for MNS Engineers Inc. and Tetra Tech, Inc.**

#### **RECOMMENDATION:**

That the City Council approve the additional one-year contract extension for engineering services for MNS Engineers, Inc. and Tetra Tech.

#### **STAFF REPORT:**

Public Works Director Hess presented the staff report.

#### **DOCUMENTS:**

Staff report with attachments as listed in the staff report.

#### **SPEAKERS/DISCUSSION:**

The City Council discussed continuing the item to allow more time to study the billing data.

Jeff Edwards, MNS Engineers requested that City Council continue this item to March 14 rather than March 28.

#### **DIRECTION:**

The City Council agreed by consensus to move this item to the meeting of March 14.

**8. Resolution No. 19-03 – “A Resolution of the City Council of the City of Buellton, California, Adopting the 2019 Santa Barbara County Integrated Regional Water Management (IRWM) Plan”**

**RECOMMENDATION:**

That the City Council consider adoption of Resolution No. 19-03.

**STAFF REPORT:**

Public Works Director Hess presented the staff report.

**DOCUMENTS:**

Staff report with attachments as listed in the staff report.

**SPEAKERS/DISCUSSION:**

The City Council asked for a definition of environmental justice and unsheltered populations.

**MOTION:**

Motion by Council Member King, seconded by Council Member Mercado, approving Resolution No. 19-03 – “A Resolution of the City Council of the City of Buellton, California, Adopting the 2019 Santa Barbara County Integrated Regional Water Management (IRWM) Plan”

**VOTE:**

Motion passed by a roll call vote of 5-0.

Council Member King - Yes

Council Member Mercado – Yes

Council Member Sanchez - Yes

Vice Mayor Andrisek - Yes

Mayor Sierra - Yes

**9. Discussion of Goals and Priorities for Biennial Budget Fiscal Years 2019/20 and 2020/21**

**RECOMMENDATION:**

That the City Council develop a mission statement, set goals and objectives and identify priorities to be included in the Biennial Budget for Fiscal Years 2019-20 and 2020-21.

**STAFF REPORT:**

Finance Director Zamora presented the staff report.

**DOCUMENTS:**

Staff report with attachments as listed in the staff report.

**SPEAKERS/DISCUSSION:**

John Dorwin, Buellton, indicated that a study of traffic circulation should be listed as a goal for the City Council to pursue.

Peggy Brierton, Buellton, provided a suggested mission statement and goals for the upcoming budget cycle.

The City Council discussed the following issues:

- Revised the Mission Statement to read, “Strive to provide the highest quality of life for its residents in the most sustainable and efficient manner”
- Provided the following goals and objectives:
  1. Balanced Budget
  2. Support and fund trails and bike paths
  3. Continue to support economic development
  4. Implement Vision Plan with objective of completing Median 2 on the Avenue of Flags
  5. Sound Planning and Development with objectives of a Circulation Element update, Highway 246 safety improvements and adopting a complete streets plan
  6. Emergency preparedness with objectives of a City Hall generator, CERT classes and emergency lights and generators
  7. Maintain infrastructure and sustainability with objectives of lighting on Industrial Way and Central Avenue, maintaining the landscape rebate program and looking at drought tolerant landscape standards
  8. Create an arts and culture committee

**DIRECTION:**

The City Council agreed by consensus to direct staff to add the above referenced mission statement and goals and objectives in the upcoming Biennial Budget for Fiscal Years 2019-20 and 2020-21.

**CITY MANAGER’S REPORT**

City Manager Bierdzinski provided an informational report to the City Council.

**CLOSED SESSION ITEMS****10. Closed Session Pursuant to Government Code Section 54957(b)(1):  
PUBLIC EMPLOYEE APPOINTMENT**

**Title: City Manager**

The City Council met in closed session to discuss Item 10. No reportable action was taken.

**11. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION  
Threat of litigation pursuant to Government Code Section 54956.9(d)(2) [Letter  
from Kevin I. Shenkman dated September 28, 2018]**

The City Council met in closed session to discuss Item 11. No reportable action was taken.

**ADJOURNMENT**

Mayor Sierra adjourned the regular meeting at 8:45 p.m. The next regular meeting of the City Council will be held on Thursday, March 14, 2019 at 6:00 p.m.

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Holly Sierra  
Mayor

ATTEST:

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Linda Reid  
City Clerk

**CITY OF BUELLTON**  
City Council Agenda Staff Report

City Manager Review: MPB  
Council Agenda Item No.: 2

To: The Honorable Mayor and City Council

From: Shannel Zamora, Finance Director

Meeting Date: March 14, 2019

Subject: List of Claims to be Approved and Ratified for Payment to Date for Fiscal Year 2018/19

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**BACKGROUND**

Staff is required to submit a check register to the City Council for approval every council meeting for the most recently completed check register (Attachment 1).

The check register for the period 02/20/2019 through 03/05/2019 has been prepared in accordance to Government Code 37202 and City Code 3.08.070. The check register lists all vendor payments for the specified period above, along with claimant's name, a brief description of the goods or service purchased, amount of demand, check number, check date and the account number(s) associated with each payment.

The total amount of checks, 02/20/2019 through 03/05/2019, and electronic fund transfers issued for the period of 02/20/2019 through 03/05/2019 was \$577,075.44.

**FISCAL IMPACT**

Payments made to the various vendors were consistent with the approved City's Biennial Budget for FY 2017/18 and FY 2018/19. Cash is available for the payment disbursements of the above liabilities.

**RECOMMENDATION**

That the City Council review and accept the check register for the period 02/20/2019 through 03/05/2019.

**ATTACHMENTS**

Attachment 1 – Claims

## CONSOLIDATED CLAIMS DISBURSEMENT

BACK-UP/SUPPORT DATA IS AVAILABLE FOR COUNCIL REVIEW IN CITY HALL

The following is a list of claims to be ratified and approved for payment by the City Council at the **March 14, 2019** Council Meeting.

Listed below is a brief summary of the attached claims:

EXHIBIT A *	A/P Packet #APPKT00965	11,241.19
	A/P Packet #APPKT00962	472,786.92
	Total A/P Packets:	<u>\$484,028.11</u> (6 pages)
	Utility Packet #UBPKT01463	229.92 (1 page)
	Total Packets:	<u>\$484,258.03</u>
EXHIBIT B		<u>\$49,212.14</u>
CC Payroll	2/28/2019	2,265.47
Staff Payroll	3/1/2019	41,339.80
	Total Payroll:	<u>\$43,605.27</u>
<b>TOTAL AMOUNT OF CLAIMS:</b>		<u><u>\$577,075.44</u></u>

\* The A/P Packets above will be approved on Council Agenda date of 3/14/2019  
 Checks to be signed on 3/14/2019 tie to A/P Packet #APPKT00965  
 Checks previously signed by staff to avoid late fees relate to:  
 A/P Packet # APPKT00962  
 Utility Packet # UBPKT01463

53 3/6/19

Payments via Electronic Fund Transfer (EFT):  
From 02/20/2019 through 03/05/2019

Bank Fees	2/25/2019	12.00 ✓
Bank Fees	2/28/2019	89.60 ✓
CalPERS - Classic	3/1/2019	150.94 ✓
Payroll Tax - EDD	3/1/2019	108.20 ✓
CalPERS - PEPRA	3/1/2019	60.57 ✓
Payroll Tax - IRS	3/1/2019	70.48 ✓
CalPERS - Medical	3/4/2019	20,531.96 ✓
CalPERS - Classic	3/4/2019	5,528.12 ✓
CalPERS - PEPRA	3/4/2019	2,835.52 ✓
Payroll Tax - EDD	3/4/2019	2,828.48 ✓
Payroll Tax - IRS	3/4/2019	7,959.95 ✓
DCP-AUL	3/5/2019	9,036.32 ✓

**Total**

**49,212.14**



# Check Disbursements - City Council - March 14, 2019

By Payment Number

Payment Dates 02/20/2019 - 03/05/2019

Payment Number	Payment Date Payable Number	Vendor # Description	Vendor Name	Account Number	Project Account Key	Payment Amount Item Amount
37501	2/27/2019 INV0010301	011105 1/13-2/12/2019 - Cycle Training	ADRIENNE WALTER	001-511-67140		54.00 54.00
37502	2/27/2019 25888 25895	000509 2/4-6/2019 - S-18 AOF - Tree Trimming/Removal 2/5-12/2019 - ZCGC - Tree Trimming/Removal	ALAN NEEDHAM dba	001-556-60800 001-556-60800		11,377.80 3,337.00 8,040.80
37503	2/27/2019 409437	000839 2/19/2019 - Maint/Repair Items	A-OK POWER EQUIPMENT INC. dba	020-601-60250		6.62 6.62
37504	2/27/2019 2293 2294	000718 1/30/2019 - IT/Progrmng - SCADA User Admin 1/30-2/8/2019 - WTP Design or Proj Mgmt Work	AUTOSYS, INC.	005-701-60800 020-601-60800		905.00 290.00 615.00
37505	2/27/2019 INV0010302	000062 1/31/2019 - Pre-Employ/Drug Screening	BUELLTON MEDICAL CENTER	001-410-60022		185.00 185.00
37506	2/27/2019 INV0010305	000121 February 2019 - Monthly Contract Payment	BUELLTON VISITORS BUREAU	001-410-67790		37,500.00 37,500.00
37507	2/27/2019 1902-539848 1902-539848	000076 2/13/2019 - Materials/Supplies 2/13/2019 - Materials/Supplies	CAL-COAST IRRIGATION, INC.	005-701-61140 020-601-61140		16.09 8.04 8.05
37508	2/27/2019 INV0010263	000090 2/16-31/2019 CalPERS - Long Term Care Premium	CalPERS LONG-TERM CARE PROGRAM	001-22166		84.25 84.25
37509	2/27/2019 19-2-10	001092 2/10/2019 - DOT Physical Examination	CENTRAL COAST DRUG TESTING	001-410-67370		75.00 75.00
37510	2/27/2019 INV0010295	000097 2019-03-01 - LOCC - Dinner/Meeting - Carpinteria	CHANNEL COUNTIES DIVISIONV- LOCC	001-401-60710		70.00 70.00
37511	2/27/2019 102735	000107 March 2019 - Transit Service	CITY OF LOMPOC	027-559-67445		1,666.66 1,666.66
37512	2/27/2019 23499534	000112 2/16/2019 - CH - Pest Control	CLARK PEST CONTROL	001-558-60800		123.00 123.00
37513	2/27/2019 967143	000115 1/17/2019 - DWTP - Water Testing	CLINICAL LAB OF SAN BERNARDINO Inc.	020-601-61111		30.00 30.00
37514	2/27/2019 20926 20929	000655 2/11/2019 - Barracuda Backup Server 390 - 1yrStrg 1/29/2019 - WWTP - IT Services	COAST NETWORKX, INC.	001-410-60210 005-701-60210		1,693.00 1,443.00 250.00
37515	2/27/2019 836947 837246	000118 1/16-2/15/2019 - HR - Copier Overage Charges 1/18-2/17/2019 REV/FD/CH - copier overages	COASTAL COPY, INC.	001-410-61130 001-410-61130		576.46 40.45 536.01
37516	2/27/2019 INV0010304	000122 2/18-3/17/2019 - CC Chmbrs - Internet Service	COMCAST CABLE	001-410-61292		149.94 149.94
37517	2/27/2019 19-217 19-228	000138 2/15/2019 - WWTP - Electrical Repair Service 2/19/2019 - OP - Electric Lighting Repair	D.L. ELECTRIC, INC.	005-701-60250 001-552-60256		309.50 162.50 147.00

Check Disbursements - City Council - March 14, 2019

Payment Dates: 02/20/2019 - 03/05/2019

Payment Number	Payment Date Payable Number	Vendor # Description	Vendor Name	Account Number	Project Account Key	Payment Amount Item Amount
37518	2/27/2019 INV0010310	000140 2/7&21/2019 - Planning Commission Meetings	DAN HEEDY	001-565-50010		100.00 100.00
37519	2/27/2019 36175 36211	000187 2/14/2019 - DWTP - Uniforms 2/15/2019 - H2O Pump for Meter Boxes	FARM SUPPLY COMPANY	020-601-60131 001-558-61127		219.26 177.57 41.69
37520	2/27/2019 INV0010312 INV0010312 INV0010312 INV0010312	001040 2/19-3/18/2019 - Telephone Services 2/19-3/18/2019 - Telephone Services 2/19-3/18/2019 - Telephone Services 2/19-3/18/2019 - Telephone Services	FRONTIER COMMUNICATIONS	001-410-67705 001-565-67705 005-701-67705 005-701-67705		1,899.00 351.55 431.54 527.33 588.58
37521	2/27/2019 INV0010300	001089 1/15-2/12/2019 - Flow Yo-Yoga	GINA SIGMAN	001-511-67140		144.00 144.00
37522	2/27/2019 782337 CM782362	000248 2/20/2019 - BL# 576580 - Chemicals 2/20/2019 - BL# 576580 - Chemical Container Return	JCI JONES CHEMICALS, INC.	020-601-61111 020-601-61111		1,710.69 2,610.69 (900.00)
37523	2/27/2019 W22263 W22263	000252 2/13/2019 - Vehicle Maint (2017 - F150) 2/13/2019 - Vehicle Maint (2017 - F150)	JIM VREELAND FORD	001-558-60270 020-601-60270		399.75 199.88 199.87
37524	2/27/2019 1291	000395 Feb 2019 - RVP/OVP - Janitorial Service	JOSE RAFAEL RUIZ dba	001-552-60800		1,750.00 1,750.00
37525	2/27/2019 INV0010298	011300 01/15-02/12/2019 - Kundalini/Fun&Focus Yoga	KAREN PALMER	001-511-67140		42.00 42.00
37526	2/27/2019 1807.1-004	000812 1/1-31/2019 - COB ED Services 2018-2019	KOSMONT & ASSOCIATES, INC.	001-565-60800		317.20 317.20
37527	2/27/2019 SIN7153817	000746 2019-02-08 - WTP - Uniforms	LANDS END, INC	020-601-60131		76.23 76.23
37528	2/27/2019 138084	000280 2019-02-07-Plng-NtcOfPblcHrng - 518 AOF Mxd Use	LEE CENTRAL COAST NEWSPAPERS	001-22416	90052-070	194.07 194.07
37529	2/27/2019 INV0010335 INV0010335	001338 3/2/2019 - REFUND - RVP CANCELLATION DUE TO RAIN 3/2/2019 - REFUND - RVP CANCELLATION DUE TO RAIN	LIZ CASBERG	001-22510 001-44020		140.00 100.00 40.00
37530	2/27/2019 INV0010299	001132 1/15-2/12/2019 - Personal Training	MAILE INEMAN	001-511-67140		126.00 126.00
37531	2/27/2019 INV0010311	001225 2/7&21/2019 - Planning Commission Meetings	MARCILO SARQUILLA	001-565-50010		100.00 100.00
37532	2/27/2019 INV0010297	011343 1/15-2/12/2019 - Yoga Class	MARIANNE MADSEN	001-511-67140		400.00 400.00
37533	2/27/2019 4448	000880 2/1/2019 - Pipe Demolition/Repair	Mark F Pollorena III dba	092-603-74100		9,613.00 9,613.00
37534	2/27/2019 INV0010308	001331 2/4&21/2019 - Planning Commission Meetings	MICHAEL EGLIN	001-565-50010		100.00 100.00
37535	2/27/2019 INV0010309	001187 2/7&21/2019 - Planning Commission Meetings	PATTY J HAMMEL	001-565-50010		100.00 100.00
37536	2/27/2019 1324889	000861 2/18/2019 - WWTP - Chemicals	POLYDYNE INC.	005-701-61111		1,304.80 1,304.80

Check Disbursements - City Council - March 14, 2019

Payment Dates: 02/20/2019 - 03/05/2019

Payment Number	Payment Date Payable Number	Vendor # Description	Vendor Name	Account Number	Project Account Key	Payment Amount Item Amount
37537	2/27/2019 87777489	000380 1/20-2/20/2019 - WWTP - Cylinder Rental	PRAXAIR DISTRIBUTION, INC.	005-701-61111		51.06 51.06
37538	2/27/2019 15149	001337 2/12/2019 - ZACA-GC - EMERGENCY SERVICES	QWIKREPOSE RESTORATION & CONSTRUCTION	001-552-60255		4,850.30 4,850.30
37539	2/27/2019 4359	001336 2/21/2019 - Tree Cutting and Hauling	RANCH HANDS CONSTRUCTION, LLC	020-601-60250		1,198.25 1,198.25
37540	2/27/2019 0119-533	000848 Srvc->1/31/2019 - ArchDsgnRvw - Hwy246@AOF	RAVATT, ALBRECHT & ASSOC, INC.	001-22416	90060-070	452.50 452.50
37541	2/27/2019 INV0010333	000408 2/4-7/2019 - CA-JPIA - 2019 - Parks&Rec Academy	ROBERT COVARRUBIAS	001-558-60710		40.91 40.91
37542	2/27/2019 INV0010307	001327 2/7&21/2019 - Planning Commission Meetings	ROBERT PAUL BLOKDYK	001-565-50010		100.00 100.00
37543	2/27/2019 CM0000126 INV0010306	000894 January 2019 - TBID Admin Fees January 2019 - TBID Amount	Santa Ynez Valley Hotel Assn., Inc. dba	001-44250 001-22160		26,004.30 (530.70) 26,535.00
37544	2/27/2019 M19-038	000448 FY18-19-Q3 (Jan/Feb/Mar2019) Firefighter/Paramedic	SB CO FIRE DEPARTMENT	001-501-60810		51,476.00 51,476.00
37545	2/27/2019 18-5051 18-5052	000450 January 2019 - Contracted Law Enforcement Services February 2019 - Contracted Law Enforcement Service	SB CO SHERIFF'S DEPARTMENT	001-501-60800 001-501-60800		297,700.84 148,850.42 148,850.42
37546	2/27/2019 INV0010303 INV0010303 INV0010303	000978 01/13-2/14/2019 - Misc Office Supplies 01/13-2/14/2019 - Misc Office Supplies 01/13-2/14/2019 - Misc Office Supplies	Staples Credit Plan	001-410-61130 001-420-61130 001-565-61130		299.10 107.49 82.09 109.52
37547	2/27/2019 INV0010296	000979 1/15-2/12/2019 - Little Pirates Wrestling	THADDEUS JECKELL	001-511-67140		98.00 98.00
37548	2/27/2019 INV0010334 INV0010334 INV0010334 INV0010334 INV0010334 INV0010334 INV0010334	000521 Jan&Feb2019 - Misc Supplies Jan&Feb2019 - Misc Items Jan 2019 - Service Fee Jan&Feb2019 - Misc Supplies Jan&Feb2019 - Misc Items Jan&Feb2019 - Misc Supplies Jan&Feb2019 - Misc Items	TODD PIPE & SUPPLY	001-552-61140 001-558-60250 001-558-60900 005-701-61140 020-601-60250 020-601-61140 092-603-74100		785.26 9.77 522.82 8.59 23.39 158.90 23.39 38.40
37549	2/27/2019 ARINV106970	000529 JAN2019 - REC - Merchant Fees (# 41399800701358)	TRANSFIRST HEALTH & GOVERNMENT SVCS	001-410-60900		130.43 130.43
37550	2/27/2019 9823752452 9823752452 9823752452 9823752452 9823752452 9823752452	000556 2/9-3/8/2019 - Wireless Telephone Services 2/9-3/8/2019 - Wireless Telephone Services	VERIZON WIRELESS	001-410-67705 001-511-61290 001-558-67705 005-701-61127 005-701-67705 020-601-67705		408.61 66.18 33.11 130.60 (100.00) 101.59 177.13
37551	2/27/2019 INV1221177 INV1221177 INV1221177 INV1221177 INV1221177 INV1221177	001207 January 2019 - FSA Admin Fees January 2019 - FSA Admin Fees	WAGeworks INC.	001-401-50400 001-402-50400 001-403-50400 001-420-50400 001-511-50400 001-558-50400		141.00 21.69 10.85 10.85 18.52 19.25 17.35

Check Disbursements - City Council - March 14, 2019

Payment Dates: 02/20/2019 - 03/05/2019

Payment Number	Payment Date Payable Number	Vendor # Description	Vendor Name	Account Number	Project Account Key	Payment Amount Item Amount
	INV1221177	January 2019 - FSA Admin Fees		001-565-50400		9.45
	INV1221177	January 2019 - FSA Admin Fees		005-701-50400		16.52
	INV1221177	January 2019 - FSA Admin Fees		020-601-50400		16.52
37552	2/27/2019 47686	000677 ProfSrvcs->01/31/2019 - RegComplianceSrvcs	WALLACE GROUP			15,151.23
				005-701-60800		15,151.23
37553	2/27/2019 69330174	001063 March2019 - CH - Copier Lease Payment	Wells Fargo Vendor Fin Serv			340.81
				001-410-60310		340.81
37554	3/5/2019 237232 237233	000065 January 2019 - Retainer - Legal Services January 2019 - Legal Services	BURKE, WILLIAMS & SORENSEN, LLP			10,429.90
				001-404-60840		10,250.00
				001-404-60840		179.90
37555	3/5/2019 INV0010346	000105 1/25-2/25/2019 - Irrigation - 595 2nd/Oak Valley	CITY OF BUELLTON			152.29
				001-552-61211		152.29
37556	3/5/2019 INV0010347 INV0010347	000379 March2019 - UB Postage March2019 - UB Postage	POSTMASTER			520.00
				005-701-61131		260.00
				020-601-61131		260.00
37557	3/5/2019 69358954	001063 March 2019 - REC - Copier Lease	Wells Fargo Vendor Fin Serv			139.00
				001-511-60310		139.00
<b>Payment Total:</b>						<b>484,028.11</b>

**Report Summary**

**Fund Summary**

Fund	Payment Amount
001 - General Fund	449,416.79
005 - Sewer Fund	18,635.04
020 - Water Fund	4,658.22
027 - Local Transportation Fund	1,666.66
092 - Capital Improvement Proj Fund	9,651.40
<b>Grand Total:</b>	<b>484,028.11</b>

**Account Summary**

Account Number	Account Name	Payment Amount
001-22160	SVVTBID Payable	26,535.00
001-22166	Long-Term Care Deduction	84.25
001-22416	Developer Deposit	646.57
001-22510	Park/Damage Charge	100.00
001-401-50400	Medical Benefit	21.69
001-401-60710	Travel & Training	70.00
001-402-50400	Medical Benefit	10.85
001-403-50400	Medical Benefit	10.85
001-404-60840	Contract Services-Legal Fees	10,429.90
001-410-60022	Recruitment Expense	185.00
001-410-60210	Computer Maintenance &Software	1,443.00
001-410-60310	Equipment Rental	340.81
001-410-60900	Miscellaneous/CalPERS Unfunded Liability	130.43
001-410-61130	Office Supplies	683.95
001-410-61292	Internet Access/ Website Maint	149.94
001-410-67370	H/R Expense	75.00
001-410-67705	Telephone	417.73
001-410-67790	Visitors Bureau	37,500.00
001-420-50400	Medical Benefit	18.52
001-420-61130	Office Supplies	82.09
001-44020	Park Reservation Fees	40.00
001-44250	Miscellaneous	(530.70)
001-501-60800	Contract Services	297,700.84
001-501-60810	Contract Services - Fire Dept	51,476.00
001-511-50400	Medical Benefit	19.25
001-511-60310	Equipment Rental	139.00
001-511-61290	Telephone/Internet	33.11
001-511-67140	Buelltton Recreation Program	864.00
001-552-60255	Maintenance/Repair-Golf Course	4,850.30
001-552-60256	Maintenance/Repair-Oak Park	147.00
001-552-60800	Contract Services	1,750.00
001-552-61140	Operational Supplies	9.77
001-552-61211	Utilities - Water	152.29
001-556-60800	Contract Services	11,377.80
001-558-50400	Medical Benefit	17.35
001-558-60250	Maintenance / Repair	522.82
001-558-60270	Maintenance - Vehicles	199.88
001-558-60710	Travel & Training	40.91
001-558-60800	Contract Services	123.00
001-558-60900	Miscellaneous	8.59
001-558-61127	Tools	41.69
001-558-67705	Telephone	130.60
001-565-50010	Planning Commission Salaries	500.00
001-565-50400	Medical Benefit	9.45
001-565-60800	Contract Services	317.20
001-565-61130	Office Supplies	109.52
001-565-67705	Telephone	431.54
005-701-50400	Medical Benefit	16.52

**Account Summary**

Account Number	Account Name	Payment Amount
005-701-60210	Computer Maintenance &Software	250.00
005-701-60250	Maintenance / Repair	162.50
005-701-60800	Contract Services	15,441.23
005-701-61111	Chemicals / Analysis	1,355.86
005-701-61127	Tools	(100.00)
005-701-61131	Postage	260.00
005-701-61140	Operational Supplies	31.43
005-701-67705	Telephone	1,217.50
020-601-50400	Medical Benefit	16.52
020-601-60131	Laundry / Uniforms	253.80
020-601-60250	Maintenance / Repair	1,363.77
020-601-60270	Maintenance - Vehicles	199.87
020-601-60800	Contract Services	615.00
020-601-61111	Chemicals / Analysis	1,740.69
020-601-61131	Postage	260.00
020-601-61140	Operational Supplies	31.44
020-601-67705	Telephone	177.13
027-559-67445	Lompoc- Wine Country Express	1,666.66
092-603-74100	Construction and Improvements	9,651.40
	<b>Grand Total:</b>	<b>484,028.11</b>

**Project Account Summary**

Project Account Key		Payment Amount
**None**		483,381.54
90052-070	518 Ave of Flags Mixed Use	194.07
90060-070	The Hartman Project	452.50
	<b>Grand Total:</b>	<b>484,028.11</b>



UBPKT01463 - Refunds 01 UBPKT01461 Regular

Account	Name	Date	Check #	Amount	Code	Receipt	Amount	Type
03-03000-008	MARSANGO, DANIA URREA & DAVID	2/27/2019	37496	98.36			98.36	Generated From Billing
04-02500-009	WOFFORD, WILLIAM	2/27/2019	37497	23.00			23.00	Generated From Billing
04-16500-002	MOCTEZUMA, JUVENAL	2/27/2019	37498	15.32			15.32	Generated From Billing
04-19600-003	ESCOBEDO, MICHAEL JR	2/27/2019	37499	9.36			9.36	Generated From Billing
07-06300-003	DAFOE, ROBERT & EMILY	2/27/2019	37500	83.88			83.88	Deposit
<b>Total Refunds: 5</b>				<b>Total Refunded Amount:</b>			<b>229.92</b>	

Revenue Code Summary

Revenue Code	Amount
996 - UNAPPLIED CREDITS	229.92
<b>Revenue Total:</b>	<b>229.92</b>

General Ledger Distribution

Posting Date: 02/27/2019

Account Number	Account Name	Posting Amount	IFT
<b>Fund: 020 - WATER FUND</b>			
020-10000	Claim On Pooled Cash	-229.92	Yes
020-22420	Unapplied Credits	229.92	
		<b>020 Total:</b>	<b>0.00</b>
<b>Fund: 999 - POOLED CASH</b>			
999-10001	Pooled Cash - General Checking	-229.92	
999-27000	Due To Other Funds	229.92	Yes
		<b>999 Total:</b>	<b>0.00</b>
		<b>Distribution Total:</b>	<b>0.00</b>

**CITY OF BUELLTON**  
City Council Agenda Staff Report

City Manager Review: MPB  
Council Agenda Item No.: 3

To: The Honorable Mayor and City Council

From: Rose Hess, Director of Public Works

Meeting Date: March 14, 2019

Subject: Approval of One-Year Contract Extensions for MNS Engineers Inc. and Tetra Tech, Inc.

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**BACKGROUND**

On September 22, 2016, Council awarded contracts for engineering services to MNS Engineers and Tetra Tech. General city engineering services contract was assigned to MNS Engineers, Inc. and development, encroachment and utilities plan check/inspection services contract was assigned to Tetra Tech.

The initial contract time period was for two years from December 8, 2016 with the Council's option of three one-year additional contract extensions. At the November 8, 2018 Council Meeting, Council directed staff to return with contract amendments for one year. This was to allow for approval by a 5-member Council and also to allow time for Council to go over any questions with each firm at their convenience. Attachments 1 and 2 are the Contract amendments for MNS Engineers and Tetra Tech, respectively. Each attachment has respective Exhibit A's, which are the proposed rates for each firm. The rates for MNS remain the same as the original contract. The rates for Tetra Tech reflect a 3% increase from their original contract.

**FISCAL IMPACT**

General city engineering services are funded through the General Fund, Enterprise Funds (Water and Sewer), Measure A, Gas Tax, and Grant Funds, as appropriate by project. Work provided by MNS Engineers have all been with the project allocations in the approved budget. Development services are provided through developer deposits and are charged based on time and materials spent. Utility encroachment permits are partially funded by General Fund for costs exceeding their blanket permit fees. Work provided by Tetra Tech are covered by the Developer deposits and supplemented by the general fund.

**RECOMMENDATION**

Staff recommends the City Council approve the additional one-year contract extensions for engineering services with MNS Engineers, Inc. and Tetra Tech, Inc.

**ATTACHMENTS**

Attachment 1 – MNS Engineers Amendment No. 1 (with Exhibit A - 2018 Rate Sheet)

Attachment 2 – Tetra Tech Amendment No. 1 (with Exhibit A - 2018 Rate Sheet)

**AMENDMENT NO.1 TO AGREEMENT**  
**MNS Engineers, Inc.**  
**and**  
**City of Buellton**

THIS AMENDMENT NO.1 TO AGREEMENT (the "Amendment") is entered into this 14th day of March 2019 by and the CITY OF BUELLTON, a California municipal corporation ("City"), and MNS Engineers, Inc. ("Consultant"), a corporation duly organized and operated under the laws of the State of California.

**RECITALS**

- A. On December 8, 2016, Consultant and the City entered into a Professional Services Agreement (the "Agreement") for the purpose of engineering services to the City of Buellton.
- B. Pursuant to the Agreement, the initial term of the agreement is for a period of two (2) years from the date of execution. The City Council has the option to extend the contract three additional one (1) year extensions.
- C. The City Council finds that extension of the Consultant's agreement appropriate in accordance with the purposes set forth in the Agreement.

**AMENDMENT**

In consideration of the mutual covenants and conditions set forth herein, the City and Consultant agree as follows:

- 1. Exhibit "A" of the Agreement, "SCOPE OF SERVICES/PROPOSAL" is hereby amended to add:  
  
"2018/19 Rate Sheet"
- 2. Except as expressly modified herein, all the terms referenced in this Amendment shall have the same meaning as the terms defined in the Agreement.
- 3. Except as expressly modified by this Amendment, all terms and provisions of the Agreement shall remain in full force and effect.

IN WITNESS HEREOF, the parties have executed Amendment No. 1 to the Agreement.

**CITY OF BUELLTON**

\_\_\_\_\_  
**Holly Sierra**  
**Mayor**

**ATTEST:**

\_\_\_\_\_  
**Linda Reid**  
**City Clerk, CMC**

**MNS ENGINEERS, INC.**

\_\_\_\_\_  
**name**

**APPROVED AS TO FORM:**

\_\_\_\_\_  
**Greg Murphy**  
**City Attorney**

**2018-2019**

## STANDARD SCHEDULE OF FEES

### PROJECT MANAGEMENT

Principal-in-Charge	(230)	\$250
Principal Project Manager	(220)	230
Project Manager	(185)	200
Project Coordinator		120



**This fee schedule is proprietary to the City of Buellton only and shall not apply to any other jurisdiction.** The prices shown in ( ) are the job titles currently in use for the City on a regular basis with their associated discounted fees. These reductions are shown next to the standard fee schedule rate and are made part of this proposal. In the case where no ( ) is shown, it is either because that service is not utilized or prevailing wage is in effect.

### ENGINEERING

Principal Engineer	(200)	\$220
Principal Structural Engineer	(200)	220
Lead Engineer	(190)	200
Supervising Engineer	(175)	185
Senior Structural Engineer		185
Senior Project Engineer	(160)	170
Structural Engineer		170
Project Engineer	(135)	150
Associate Engineer	(125)	135
Assistant Engineer		115
Engineering Intern		95

### SURVEYING

Principal Surveyor	(190)	\$200
Supervising Surveyor	(175)	185
Senior Project Surveyor		170
Project Surveyor		150
Senior Land Title Analyst		130
Assistant Project Surveyor		125
Party Chief		140
Chainperson		120
One-Person Survey Crew		180

### CONSTRUCTION MANAGEMENT

Principal Construction Manager		\$200
Senior Construction Manager		185
Resident Engineer		170
Structure Representative		160
Construction Manager		150
Assistant Resident Engineer		145
Construction Inspector (PW)		138
Office Engineer		105

### TECHNICAL SUPPORT

CADD Manager	(120)	\$140
Senior GIS Analyst		140
GIS Analyst		120
Supervising CADD/Engineering/GIS Technician		120
Senior CADD/Engineering/GIS Technician		110
CADD/Engineering/GIS Technician		100

### ADMINISTRATIVE SUPPORT

Administrative Analyst		\$110
IT Technician		105
Graphics/Visualization Specialist		95
Administrative Assistant		70

### GOVERNMENT SERVICES

City Engineer	(190)	\$200
Deputy City Engineer	(175)	185
Assistant City Engineer	(160)	175
Plan Check Engineer	(145)	160
Permit Engineer	(125)	140
City Inspector		125
City Inspector (PW)		138
Principal Program Manager		200
Senior Program Manager		175
Program Manager		150
Principal Stormwater Specialist		150
Senior Stormwater Specialist	(120)	135
Stormwater Specialist	(110)	120
Stormwater Technician		110
Principal Environmental Specialist		150
Senior Environmental Specialist	(125)	135
Environmental Specialist		115
Environmental Technician		95
Building Official		150
Senior Building Inspector		138
Building Inspector		125
Planning Director		185
Senior City Planner		160
Assistant Planner		145
Senior Grant Writer		160
Grant Writer		135

### DIRECT EXPENSES

Use of outside consultants as well as copies, blueprints, survey stakes, monuments, computer plots, telephone, travel (out of area) and all similar charges directly connected with the work will be charged at cost plus fifteen percent (15%). Mileage will be charged at the current federal mileage reimbursement rate. Expert Witness services will be charged at three (3) times listed rate and will include all time for research, deposition, court appearance and expert testimony, but are not charged as part of this proposal.

### PREVAILING WAGE RATES

Rates shown with Prevailing Wage "(PW)" annotation are used for field work on projects subject to federal or state prevailing wage law.



**AMENDMENT NO.1 TO AGREEMENT**  
**Tetra Tech, Inc.**  
**and**  
**City of Buellton**

THIS AMENDMENT NO.1 TO AGREEMENT (the "Amendment") is entered into this 14th day of March 2019 by and the CITY OF BUELLTON, a California municipal corporation ("City"), and TetraTech ("Consultant"), a corporation duly organized and operated under the laws of the State of California.

**RECITALS**

- A. On December 8, 2016, Consultant and the City entered into a Professional Services Agreement (the "Agreement") for the purpose of engineering services to the City of Buellton.
- B. Pursuant to the Agreement, the initial term of the agreement is for a period of two (2) years from the date of execution. The City Council has the option to extend the contract three additional one (1) year extensions.
- C. The City Council finds that extension of the Consultant's agreement appropriate in accordance with the purposes set forth in the Agreement.

**AMENDMENT**

In consideration of the mutual covenants and conditions set forth herein, the City and Consultant agree as follows:

- 1. Exhibit "A" of the Agreement, "SCOPE OF SERVICES/PROPOSAL" is hereby amended to add:  
  
"2018/19 Rate Sheet"
- 2. Except as expressly modified herein, all the terms referenced in this Amendment shall have the same meaning as the terms defined in the Agreement.
- 3. Except as expressly modified by this Amendment, all terms and provisions of the Agreement shall remain in full force and effect.

IN WITNESS HEREOF, the parties have executed Amendment No. 1 to the Agreement.

**CITY OF BUELLTON**

\_\_\_\_\_  
**Holly Sierra**  
**Mayor**

**ATTEST:**

\_\_\_\_\_  
**Linda Reid**  
**City Clerk, CMC**

**TETRA TECH**

\_\_\_\_\_  
**name**

**APPROVED AS TO FORM:**

\_\_\_\_\_  
**Greg Murphy**  
**City Attorney**

**EXHIBIT A**  
**City of Buellton (November 2018)**  
**HOURLY CHARGE RATE AND EXPENSE REIMBURSEMENT SCHEDULE**

**Project Management**

Project Manager	\$169.95
QA/QC Manager	\$180.25
Principal in Charge	\$226.60

**Engineers**

Engineering Technician	\$87.55
Engineer 1	\$103.00
Engineer 2	\$118.45
Engineer 3	\$128.75
Project Engineer 1	\$133.90
Project Engineer 2	\$144.20
Project Engineer 3	\$164.80
Sr Engineer	\$221.45

**Scientists / SWPPP Inspectors**

Scientist 1	\$82.40
Scientist 2	\$103.00
Scientist 3	\$136.99
Sr Scientist	\$164.80

**Construction**

Construction Technician	\$97.85
Assistant Construction Manager	\$139.05
Senior Construction Manager	\$175.10
Construction Inspector	\$128.75
Senior Construction Inspector	\$149.35

**General & Administrative**

Project Assistant	\$87.55
Graphic Artist	\$133.90
Technical Writer	\$103.00

**Surveyors**

Survey Tech	\$97.85
Survey Associate	\$123.60
Party Chief	\$123.60
Licensed Land Surveyor	\$144.20
Sr. Licensed Land Surveyor	\$164.80
Two Man Survey Crew	\$216.30

**Designers & Technicians**

CAD Designer	\$97.85
Sr CAD Designer	\$123.60
GIS Analyst	\$108.15

**Engineering Review / Permit / Inspection Fees:**

<b>Encroachment Permits</b>	\$1,000.00
Blanket Permits	\$250.00
Storage/Trash Bins	\$250.00
Driveway Improvements - Residential Widening	\$500.00
Driveway Improvements - Residential New Driveway	\$1,000.00
Driveway Improvements - Commercial	\$250.00
Sidewalk/Drainage (simple scope)	10% of construction cost
Sidewalk/Drainage (large area, complex scope)	10% of construction cost, \$200 min.
Underground Utilities (private sewer repairs, etc)	T&M
Major Underground Utilities	10% of construction cost, \$500 min.
Walls	No Fee
Newspaper Racks/Mailboxes	\$100.00

**Development Review:** Fees for review and inspection will be based on "Time and Materials" and will depend on the size of the development.

All other direct costs, such as production, special photography, postage, delivery services, overnight mail, printing and any other services performed by subcontractor will be billed at cost plus 15%.

**CITY OF BUELLTON**  
City Council Agenda Staff Report

City Manager Review: MPB  
Council Agenda Item No.: 4

To: The Honorable Mayor and City Council

From: Marc Bierdzinski, City Manager

Meeting Date: March 14, 2019

Subject: Mid-Year Progress Report from the Buellton Visitors Bureau for the Period July 2018 through December 2018

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**BACKGROUND**

Attachment 1 is the required six-month progress report on Visitors Bureau activities from July 2018 through December 2018, as required by the City's contract with the Chamber of Commerce for operation of the Visitors Bureau. The progress report was posted on the City's website. The Visitors Bureau will be available to answer questions from the City Council.

**RECOMMENDATION**

That the City Council receive the mid-year progress report from the Buellton Visitors Bureau.

**ATTACHMENTS**

Attachment 1 – July 2018 through December 2018 Mid-Year Report



Buellton Visitors Bureau 6 month report (July 2018 – December 2018)

The following report is of the activities that have occurred in the first 6 months of the fiscal year July 1, 2018 – December 31, 2018.

Buellton continues to see growth in TOT for the city. Our lodging properties are all offering a great product at competitive rates, making it attractive for our visitors to stay in Buellton. We are seeing an uptick in our TOT month over month for the first part of this fiscal year as well.

We continue to work with Solutions on 2<sup>nd</sup> to implement and analyze our marketing strategy and carry out our strategic plan. We worked with our Tourism Marketing Committee to develop a new logo for the Visitors Bureau along with a new website using Discover Buellton as the brand name. The new site launched in July and we continue to market the new site as we move forward.

Solutions on 2<sup>nd</sup> have taken over the implementation of our social media platforms as well. We have seen our audience increase on all platforms and have increased the engagement rate as well. Content is kept relevant and interesting to keep our followers informed on Buellton and what we have to offer.

We have continued to work with 360 View PR as our public relations partner. We are pleased with their results and they have brought some high-level travel writers and media to Buellton. The results of these media visits have been extremely beneficial for Buellton. We hosted 6 social media influencers who enjoyed a couple nights in our local lodging and they spent a couple days exploring Buellton. To recap the coverage we received, they had 19 Instagram posts and 189 Instagram stories (410,000 followers overall). They also posted to Twitter and created a blog post as well. Pea Soup Andersen's Restaurant was named in the top 8 Best Rest Stops in America, which continues to put Buellton on the map.

We participated in a Social Media Pop up with the Santa Barbara County called Chroma SB. This took place in Glendale at the Galleria Mall and we redesigned a vacant store space into 4 separate "Instagrammable" spaces. The 4 spaces being; Santa Barbara, Santa Ynez Valley, Santa Maria, and Goleta. Our goal was to showcase and promote the unique offerings of each region of the county. We opened with an influencer and trade/press evening and offered giveaways, the next couple of days were open to the public for taking photos and posting on Instagram as well as entering for a chance to win a trip to SB County. We also offered hotel packages with participating hotels in each of our regions. Overall results were 4,009 in-store interactions, 31,560 social engagements and over 2.4 million impressions. This was a great collaboration on a County level.

We entered a contract with Madden Media to assist with our Search Engine Marketing (SEM). With the development of a new website, it is important to then market and drive traffic to the new site. Solutions on 2<sup>nd</sup> works very closely with the Madden Media team to ensure we receive the best

exposure we can and to discuss edits and strategy moving forward. We have seen great results with the services of Madden Media.

We continue to market through a variety of platforms such as; digital, print, social media and on an individual and cooperative level.

### **Income / Expenses**

Income received from July – December was \$220,833.33

Expenses incurred from July 1 – December 31 were \$208,079.28

The Visitors Bureau requested additional funding to accommodate for marketing needs and event expenses. An additional amount of \$50 thousand was awarded for this fiscal year.

### **Print / Digital**

We continue to market in print, however we have cut back quite a bit this year due to the need to allocate our funds to other areas of our marketing budget. We've put much of our attention into digital marketing this year with the build of a new website, the incorporation of the new tools on the site, and the SEM to market the new site.

California Travel Media – This was for an ad placed in California Road Trips which was a cooperative ad with the Central Coast Tourism Council highlighting the various destinations throughout the Central Coast. This has a vast distribution and is picked up by travelers both domestic and international.

Wine Country This Month – This publication highlights the wine industry from Paso Robles to Malibu. We have advertised in this guide for some time, highlighting the Buellton wine scene. We finished up our advertising contract with this publication so we could allocate the funds to other marketing areas of our budget where we see more trackable results.

California RV Show – We continue to advertise in the show guide even though we have not attended the past couple of years. The CA RV Show is a 10 day show and attracts thousands of people over the course of the show. Some are new to camping and some are seasoned campers looking to upgrade their motorhomes. We showcase Flying Flags as a destination resort along with what we have to offer in and around Buellton. Programs are available to all attendees, RV Dealers, and exhibitors upon entering.

PCPA Theaterfest – We renewed our rack brochure listing with PCPA. We continue to list our website and location information for the Buellton Visitors Bureau on their brochure so people visiting the theater also know that Buellton is nearby and makes for a great overnight stay. The distribution is in display racks throughout the area, as well as hotels and visitor's centers.

Santa Barbara Destination Guide – We have purchased a full-page ad in the Santa Barbara Visitor magazine which includes advertorial and reaches a wide audience. They distribute over 90k copies, as well as having a digital publication on their website. The guides are also displayed in visitor centers, hotels, airports, trade shows, in market and direct mailings.

DiscoverBuellton.com – We built and launched a new website this year to enhance the visitor experience and offer a plethora of information about Buellton. Now visitors to the site may build an itinerary, view

galleries of photos, book hotel rooms, and explore all there is to do. This was an extensive project that took a great deal of time, but the end result has been advantageous to our visitors and Buellton.

## **Social Media / E Marketing**

CrowdRiff – We've renewed our contract with CrowdRiff which allows us to glean user generated content for our use on our website, in galleries, and social media platforms.

U-Trip – This is a tool on our site that allows our users to develop an itinerary by scrolling through images or by setting their preferences for various categories. The system will produce an itinerary based off their preferences which the guest can then print it off, share it with others, or make changes as well. Visitors who have used this tool spend more time on our site and interact with the site, which indicates our visitors will be more likely to come visit us in the future. We are able to access the back end of this tool and see reports as to what our visitors interests are which allows us to know where we can shift our marketing or messaging to our audience.

Facebook, Instagram, Twitter – We are using Solutions on 2<sup>nd</sup> for our social media needs. We continue to see growth in our followers by posting on a regular basis and keeping our content relevant. We've chosen some topics to highlight and themes to post about which also engage our followers. We find that educating our followers about the history, attractions, and all things Buellton through these platforms' sparks interest and conversation. We can be found on Instagram, Twitter, and Facebook. Our followers for Instagram are 2,492, Twitter is 945 followers and Facebook is 2,353. These all continue to grow as we learn more about our audience and continue to bring them relevant content about our area.

## **Web**

We work with Park Central Web on our website development and maintenance. Park Central is a local company and works closely with our team on troubleshooting and strategizing our site in order to reach its fullest potential.

## **Graphic Design**

We continue to work with UVA Design Studio for our graphic designs for print, digital, and our website graphics as well. UVA also assists with all of our marketing materials including our trade show booth display, Buellton maps, stationary, business cards, and they design the billboard vinyl's for the McMurray Road billboard as well.

## **Trade Shows**

The VB will be attending the LA Travel & Adventure Show in February as well as the IPW (International Pow Wow) in June. These shows allow us to meet with the consumer, travel media, as well as tour operators and travel agents across the globe. By taking our brand on the road and into the marketplace, we are able to gain great exposure and continue to put Buellton in front of the buyer.

## **Promotional Items**

Our promotional items are used as giveaways at the trade shows we attend as well as to our visiting media. Our PR team also takes them to media missions they attend throughout the year as well. This year, with the “straw ban” in Santa Barbara County making the news, we purchased stainless steel straws that come in a branded Buellton bag. We will also continue to update our supply of Buellton bags and USB’s for our travel media as our supply gets low.

## **Economic Development**

Billboard wrap – We continue to change out the billboard on McMurray Rd which welcomes our visitors to Buellton and showcases events taking place in Buellton. We change this sign out about 4 times a year.

## **Traffic Counts**

Walk-ins - July – December 2018 we welcomed and assisted over 1620 visitors who came into our visitor’s center. These visitors are from around the globe and they look to learn more about Buellton and what there is to do here. We often are able to secure a night stay in one of our lodging properties once they learn all there is to do.

Calls & Mailing – July – December 2018 the visitor’s center communicated with, via phone and/or mail nearly 900 individuals. We receive requests from phone calls and also through leads generated through our marketing efforts.

Visitor Welcome Bags – We assembled 338 welcome bags for various groups who stayed with us at one of our lodging properties. This is a service we offer for free to orientate our visitors to our area and provide them with useful information during their stay.

## **Events**

Avenue of Flags 50<sup>th</sup> Anniversary – This year we celebrated the 50<sup>th</sup> Anniversary for the Avenue of Flags. We invited Michael Reagan as our guest speaker and were joined by the Buellton Historical Society, the local Boy Scouts, VAFB Color Guard, local singers, and guest speakers. We collected items for the time capsule to be opened in another 25 years. This was a great way to recognize the Avenue and not only the history, but also where we are headed.

Winter Fest – We celebrated another Winter Fest this year with snow, vendors, music, food, and a tree lighting. We continue to welcome visitors from near and far for the festivities and hope to continue to grow this event in the future. We partner with the Buellton Historical Society, Buellton Rec, Buellton Chamber of Commerce to make it a memorable day.

## **Sponsorships & Donations**

Blind Golf Tournament – This is a tournament held at Zaca Creek Golf Course. People who are blind or have limited vision come to Buellton and spend a few nights in our lodging establishments and they are then paired with local golfers to play in a tournament held at Zaca Creek Golf Course. We’ve supported this event as we know it brings in overnight stays and supports our local Golf Course as well.

## **Additional Projects Completed and/or in the process**

*Motion Loft Traffic Sensors* – We continue to receive data from the 8 sensors installed throughout town by using Motion Loft Sensors. The sensors provide us with up to date traffic counts and allow us to analyze traffic patterns at any given time in Buellton. We are also able to do comparisons and look at year over year totals. This traffic information is important for development and to study the overall traffic patterns in Buellton.

*Display Sales Banners for the Avenue* – We renewed the banners on the Avenue of Flags and Hwy 246 to display various activities our visitors may do in Buellton and we've renewed the "Welcome to Buellton" banners to celebrate the Avenue Anniversary and the overall American spirit with a Bald Eagle and American Flags.

## **Organizations & Meetings**

*Central Coast Tourism Council (CCTC)* – The Buellton Visitors Bureau continues to be a member of the Central Coast Tourism Council. Kathy is a Board member and holds the Treasurer position. This organization represents the regions from Monterey/Santa Cruz area to Ventura/Oxnard and the Channel Islands. It is a considered a rural region of California and we work in collaboration with all of the members to promote this region to a domestic and international market. Many relationships are made through this organization and opportunities to partner on marketing initiatives are made available to the members as well.

*Economic Development Task Force* – We continue to meet and discuss the projects along the Avenue and next steps with the Specific Plan implementation.

In conclusion, the Buellton Visitors Bureau continues to market Buellton and build the Discover Buellton brand. With our messaging solely focusing on Buellton, we see growth in our audience and Buellton continues to grow as a destination. Our hotel inventory is the best it has been in years and allows us to showcase great product catering to all budget levels. We work closely with our hoteliers to make sure they are aware of our efforts and they have been very generous with hosting travel media.

Through various touch points with our visitors; whether in print, digital, or in person we are building an organic audience who either love visiting Buellton or intend to visit soon. We take pride in marketing the City of Buellton and appreciate the opportunity to continue our efforts.

Respectfully Submitted,

*Kathy Vreeland*

Kathy Vreeland, Executive Director

**CITY OF BUELLTON**  
City Council Agenda Staff Report

City Manager Review: MPB  
Council Agenda Item No.: 5

To: The Honorable Mayor and City Council

From: Rose Hess, Public Works Director

Meeting Date: March 14, 2019

Subject: Review and Direction to Staff Regarding Avenue of Flags Median Two Design Plan

---

**BACKGROUND**

In October 2017, City Council Adopted the Ave of Flags Specific Plan. As part of the implementation of the Ave of Flags Specific Plan, funds were allocated toward the design of Median 2 for the FY 18/19 Budget. Planning and Engineering staff have been working on concept and preliminary plans pursuant to the Specific Plan. At this time 35% plans have been drafted and are provided as Attachment 1.

As identified in the Specific Plan, key features are as follows:

*Median 2 is envisioned as a cobble stone paved area that provides parking and flexible, multi-use event space; it would include in-ground potted trees, landscaping, post holes for removable shade canopies, infrastructure stub outs, and fiber optics. (Chapter 2)*

*Potential uses and building feature for this median include: attractive paved areas for flexible event space; parallel and/or diagonal parking (with option for parking area to be closed off and used for larger events); shade canopies along linear central walkway, ample seating and landscaped areas. (Chapter 3)*

Exhibits regarding Median 2 in the Specific Plan are provided in Attachment 2.

Key features of the draft plans include permeable pavers throughout the median with subsurface drainage/stormwater retention, interior parking circulation, removal of four PG&E cobra heads and replacement with matching City decorative pedestrian and street lighting, removal of one 50-foot flag pole and replacement with two 30' flagpoles to fit the design of the Specific Plan, varied landscaping throughout, including trees. Aerial and street views of Median 2 are provided as Attachment 3.

Other features such as removable bollards (to partition the flex/parking space), removable canopies, and electrical outlets will be detailed on the plans as design progresses. Staff would like concurrence on major design features in order to proceed with design and begin coordination with other agencies such as PG&E.

**FISCAL IMPACT**

The sum of \$250,000 has been allocated for the design phase of Median 2 within the CIP Fund of the Fiscal Year 2018/19 Budget (CIP #215). Approximately \$25,000 has been expended to date (10%). Original concept cost estimate for Median 2 improvements was \$1,700,000.

**RECOMMENDATION**

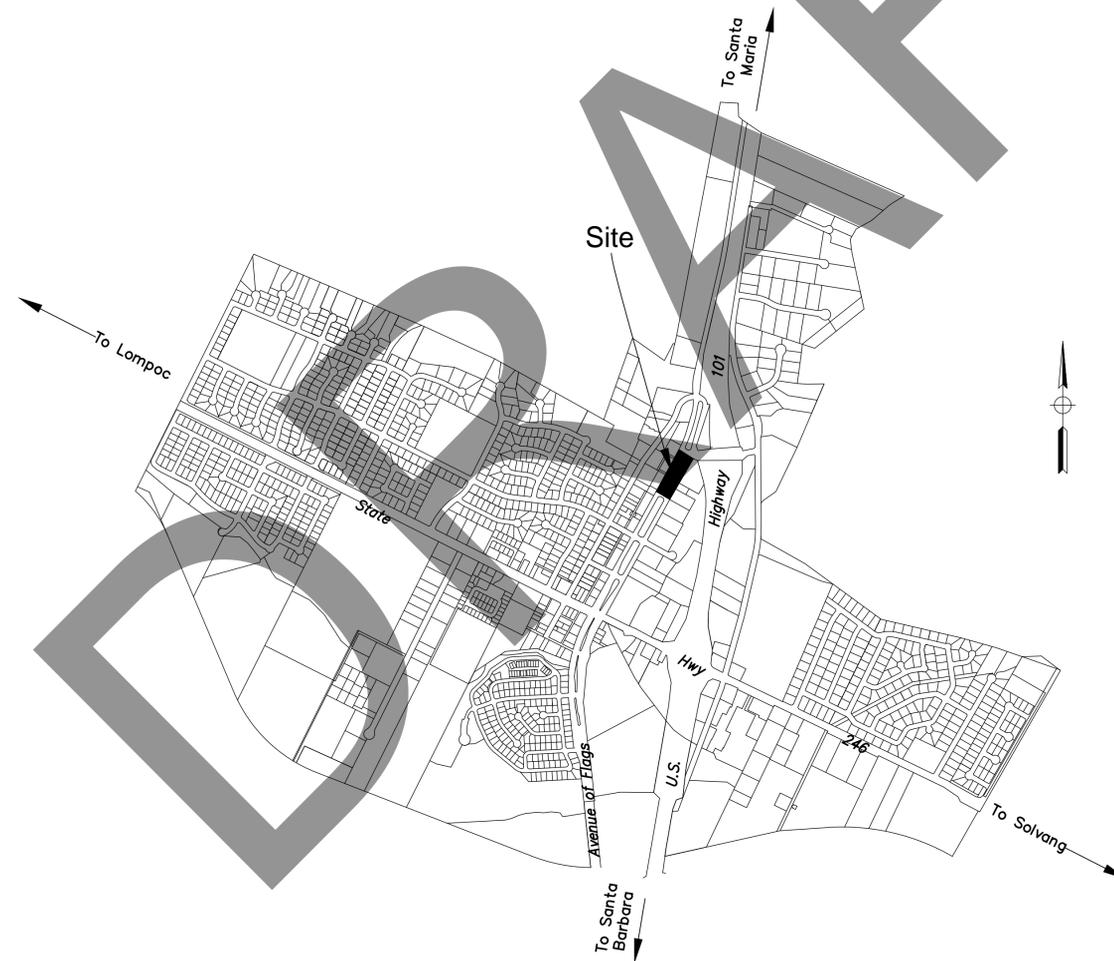
That the City Council review the draft plans and provide staff with additional direction if necessary to move forward towards completion of the Design Plans.

**ATTACHMENTS**

- Attachment 1 – Draft Median 2 Plans 35%
- Attachment 2 – Ave of Flags Specific Plan – Median 2 Excerpts
- Attachment 3 – Aerial and Street View of Median 2

# CITY OF BUELLTON MEDIAN 2 PARKING LOT AVENUE OF FLAGS JUNE 2020

<b>SHEET INDEX</b>	
SHEET NO.	SHEET NAME
1	TITLE SHEET
2	DEMOLITION PLAN
3	NOT USED
4	NOT USED
5	NOT USED



**VICINITY MAP**  
NOT TO SCALE

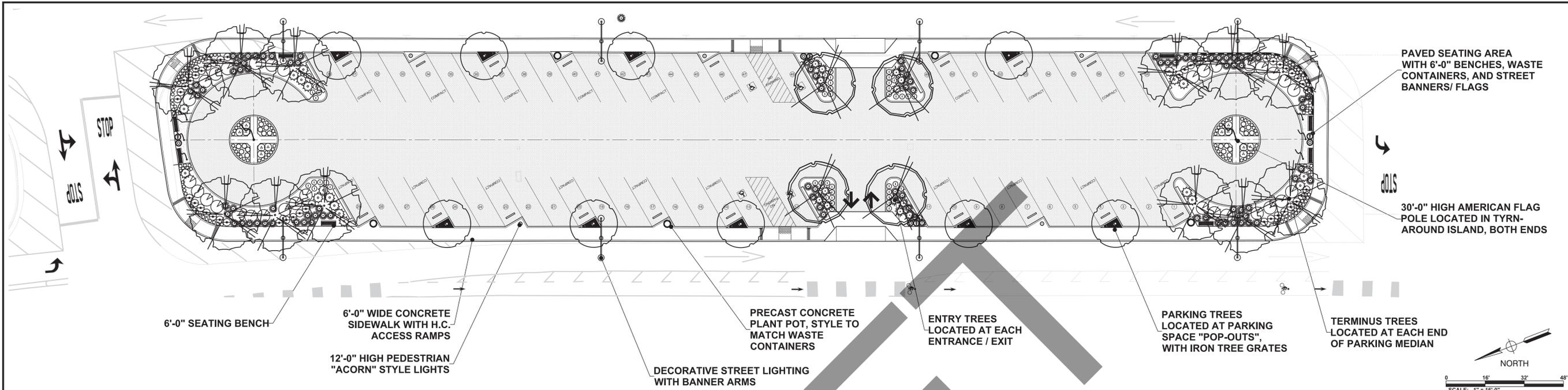
**GENERAL SPECIFICATIONS/GRADING NOTES**

1. ALL WORK SHOWN ON THESE PLANS SHALL BE CONSTRUCTED IN ACCORDANCE WITH THE CURRENT EDITION OF THE STANDARD SPECIFICATION FOR PUBLIC WORKS CONSTRUCTION (SSPWC) "GREEN BOOK" UNLESS OTHERWISE NOTED TO COMPLY WITH 2015 CALTRANS STANDARD PLANS AND SPECIFICATIONS.
2. CONTRACTOR SHALL COMPLY WITH ALL APPLICABLE DIVISION OF INDUSTRIAL REGULATIONS (Cal-OSHA) SAFETY STANDARDS. THE CONTRACTOR SHALL PROVIDE PERMIT FROM SAID DIVISION.
3. CONTRACTOR SHALL VERIFY ALL CONDITIONS AND DIMENSIONS AND SHALL REPORT ANY DISCREPANCIES TO THE CITY ENGINEER PRIOR TO THE COMMENCEMENT OF ANY WORK.
4. CONTRACTOR SHALL LOCATE, PROTECT AND SAVE ANY AND ALL SURVEY MONUMENTS THAT WILL BE OR MAY BE DAMAGED OR DESTROYED BY THESE OPERATIONS.
5. THE CONTRACTOR SHALL BE RESPONSIBLE FOR PROTECTING ALL PUBLIC AND PRIVATE PROPERTY INsofar AS IT MAY BE AFFECTED BY THESE OPERATIONS.
6. DUST CONTROL SHALL BE MAINTAINED AT ALL TIMES. CONTRACTOR SHALL BE RESPONSIBLE FOR ALL DAMAGE CAUSED BY DUST FROM CONSTRUCTION.
7. THE CONTRACTOR SHALL COMPLY WITH NPDES REQUIREMENTS, AND IMPLEMENT BEST MANAGEMENT PRACTICES FOR EROSION AND SEDIMENT CONTROL DURING AND AFTER CONSTRUCTION.
8. CONCRETE SHALL BE 2,500 PSI MINIMUM 28 DAY STRENGTH UNLESS OTHERWISE STATED.
9. CONCRETE SIDEWALK SHALL BE STANDARD BROOM FINISH PER PLAN AND SPECIFICATIONS AS APPROVED BY CITY ENGINEER.
10. ALL REINFORCING BAR SHALL BE GRADE 60 KSI UNLESS OTHERWISE STATED.
11. EXCESS SOIL FROM THE GRADING OPERATION SHALL BE HAULED OFF SITE AND DISPOSED OF IN A PROPER AND LEGAL MANNER AT NO EXTRA COST TO THE CITY. CONTRACTOR SHALL BE RESPONSIBLE FOR OBTAINING ALL NECESSARY HAUL PERMITS FROM THE COUNTY OF SANTA BARBARA PUBLIC WORKS ROADS DIVISION FOR PROPER HAUL ROUTES PRIOR TO COMMENCEMENT OF HAULING OPERATION.
12. CONSTRUCTION JOINTS AND EXPANSION JOINTS SHALL BE PER CITY OF BUELLTON STANDARD DETAILS OR 2015 CALTRANS STANDARD PLANS, AS CALLED OUT ON THESE PLANS.
13. CONTRACTOR TO OBTAIN A NO COST ENCROACHMENT PERMIT FROM CITY PRIOR TO CONSTRUCTION. CONTRACTOR SHALL NOTIFY CITY INSPECTOR 72 HOURS PRIOR TO START OF CONSTRUCTION AT 805-688-5200. CONTRACTOR SHALL BE REQUIRED TO OBTAIN A DOUBLE PERMIT FROM CALTRANS PRIOR TO BEGINNING WORK (SEE SPECIFICATION).
14. CONTRACTOR TO SCHEDULE PRECONSTRUCTION MEETING A MINIMUM OF 2 WEEKS PRIOR TO CONSTRUCTION.
15. CONTRACTOR TO CONTACT USA/DIG ALERT, AT THE NUMBER SHOWN ON THESE PLANS, A MINIMUM OF 2 WEEKS PRIOR TO CONSTRUCTION.
16. CONSTRUCTION HOURS LIMITED TO 8am-5pm M-F. ANY WEEKEND CONSTRUCTION SHALL REQUIRE SPECIAL APPROVAL FROM THE PLANNING DIRECTOR AND THE CITY ENGINEER AND WOULD BE LIMITED TO THE HOURS OF 9am-4pm.
17. STAGING AND STORAGE OF MATERIALS AND EQUIPMENT SHALL BE AT A LOCATION APPROVED BY THE CITY. NO MATERIALS OR EQUIPMENT SHALL BE STORED WITHIN THE STREET OR PEDESTRIAN RIGHT-OF-WAY.
18. ALL GRADING SHALL CONFORM WITH SANTA BARBARA COUNTY CODE CHAPTER 14 GRADING ORDINANCE #4477 AND STANDARDS AND REQUIREMENTS PERTAINING THERETO, TITLE 17 OF THE CITY OF BUELLTON MUNICIPAL CODE, THESE CONSTRUCTION DRAWINGS AND THE RECOMMENDATIONS OF THE ENGINEER.
19. A THOROUGH SEARCH SHALL BE MADE FOR ALL ABANDONED MAN-MADE FACILITIES SUCH AS SEPTIC TANK SYSTEMS, FUEL OR WATER STORAGE TANKS, AND PIPELINES OR CONDUITS. ANY SUCH FACILITIES ENCOUNTERED SHALL BE REMOVED AND THE DEPRESSION PROPERLY FILLED AND COMPACTED UNDER OBSERVATION OF THE ENGINEER.
20. FILL MATERIAL SHALL BE SPREAD IN LIFTS NOT EXCEEDING 6" IN COMPACTED THICKNESS, MOISTENED OR DRIED AS NECESSARY TO NEAR OPTIMUM MOISTURE CONTENT AND COMPACTED BY AN APPROVED METHOD. FILL MATERIAL SHALL BE COMPACTED TO A MINIMUM 95% MAXIMUM DENSITY AS DETERMINED BY ASTM D-1557-91. COMPACTION MAY BE REQUIRED TO A GREATER DENSITY IF CALLED OUT ON THE CONSTRUCTION DOCUMENTS. CUT SLOPES SHALL NOT EXCEED A GRADE OF 1.5H:1V. FILL AND COMBINATION FILL AND CUT SLOPES SHALL NOT EXCEED 2H:1V.
21. FOR PROJECT CONSTRUCTION ALIGNMENT, HORIZONTAL CONTROL, AND SURVEY CONTROL POINTS SEE SHEET 3 CONSTRUCTION PLAN.



201 Industrial Way Buellton, CA 93427 Phone: 805-688-5200 www.mnsengineers.com	DESIGNED: _____ DRAWN: _____ CHECKED: _____ QA/QC: _____ CONSTRUCTABILITY: _____	CITY ENGINEER: R.C.E. EXP. _____ DATE _____  PROJECT ENGINEER: R.C.E. EXP. _____ DATE _____	<p>THIS BAR IS 2 INCHES AT FULL SCALE. IF NOT 2 INCHES, THEN SCALE ACCORDINGLY.</p> <p>SCALE: NOT TO SCALE</p>	<b>City of Buellton</b> Median 2 Parking Lot - Avenue of Flags  <b>TITLE SHEET</b>	PROJECT NUMBER <b>CIBUE.180531</b>  DRAWING NUMBER <b>G-1</b>  SHEET NUMBER <b>1</b> OF <b>##</b>
	Page 38 of 70				





**OVERALL LANDSCAPE PLAN - Landscape Concept**

**TERMINUS TREES**



**ENTRY TREES**



**PARKING TREES**



**SHRUBS**



**ORNAMENTAL GRASSES**



**GROUNDCOVERS**



**PLANT PALETTE - Trees**

**PLANT PALETTE - Shrubs, Grasses, Groundcovers**

**LANDSCAPE PLANT PALETTE**

SYMBOL	BOTANICAL NAME COMMON NAME	MINIMUM CONTAINER SIZE	SIZE H x W	WUCOLS RATING	
TREES	QUERCUS AGRIFOLIA COAST LIVE OAK	48" BOX	50' x 50'	LOW	
	KOELREUTERIA PANICULATA GOLDENRAIN TREE	48" BOX	30' x 30'	LOW	
	PISTACIA CHINENSIS CHINESE PISTACHE	48" BOX	40' x 30'	LOW	
	ARBUTUS 'MARINA' MARINA MADRONE	36" BOX	30' x 25'	LOW	
	LAGERSTROEMIA 'NATCHEZ' NATCHEZ CREPE MYRTLE	36" BOX	25' x 12'	LOW	
SHRUBS	ACHILLEA MILLEFOLIUM 'DESSERT EYE' DESERT EYE YELLOW YARROW	1 GALLON	1' x 2'	LOW	
	ARCTOSTAPHYLOS DENSIFLORA 'HOWARD MCMINN' MANZANITA	15 GALLON	5' x 10'	LOW	
	CHRYSACTINIA MEXICANA DAMIANITA	1 GALLON	1' x 2'	LOW	
	LAVANDULA STOECHAS 'LEMON LEIGH' SPANISH LAVENDER	5 GALLON	2' x 3'	LOW	
	LAVANDULA STOECHAS 'OTTO QUAST' SPANISH LAVENDER	5 GALLON	2' x 3'	LOW	
	OLEA EUROPAEA 'LITTLE OLLIE' LITTLE OLLIE DWARF OLIVE	5 GALLON	4' x 5'	LOW	
	PHORMIUM 'RAINBOW QUEEN' RAINBOW QUEEN NEW ZEALAND FLAX	15 GALLON	2' x 3'	LOW	
	RAPHOLEPIS INDICA 'BALLERINA' BALLERINA INDIAN HAWTHORN	15 GALLON	2' x 4'	LOW	
	ORNAMENTAL GRASSES	BOUTELLOA GRACILIS 'BLONDE AMBITION' BLONDE AMBITION BLUE GRASS	1 GALLON	3' x 3'	LOW
		MUHLENBERGIA CAPILLARIS 'REGAL MIST' REGAL MIST MUHLY GRASS	5 GALLON	4' x 3'	LOW
		LOMANDRA LONGIFOLIA 'BREEZE' BREEZE DWARF MAT RUSH	5 GALLON	3' x 3'	LOW
		PENNISETUM ALOPECUROIDES 'MOUDRY' BLACK FLOWERING FOUNTAIN GRASS	1 GALLON	2' x 3'	LOW
GROUNDCOVERS	DJANELLA RREVOLUTA 'LITTLE REV' LITTLE REV FLAX LILY	1 GALLON	2' x 3'	LOW	
	ARCTOSTAPHYLOS UVA-URSI 'WOOD'S COMPACT' WOOD'S COMPACT KINKINNICK	1 GALLON	6" x 4"	LOW	
	COTONEASTER DAMMERI 'STREIBS FINDLING' STREIBS FINDLING COTONEASTER	1 GALLON	6" x 4"	LOW	
	ERIGERON KARVINSKIANS SANTA BARBARA DAISY	1 GALLON	1" x 4"	LOW	

REV	DATE	BY	DESCRIPTION

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DRAWN: \_\_\_\_\_  
CHECKED: \_\_\_\_\_  
G.A.O.C. \_\_\_\_\_  
CONSTRUCTABILITY: \_\_\_\_\_

STATE OF CALIFORNIA  
LANDSCAPE ARCHITECT  
No. 3187  
JULY 2000

**DIGAERT**  
DIAL TOLL FREE  
8-1-1  
AT LEAST TWO DAYS  
BEFORE YOU DIG

UNDERGROUND SERVICE ALERT CALIFORNIA - NEVADA

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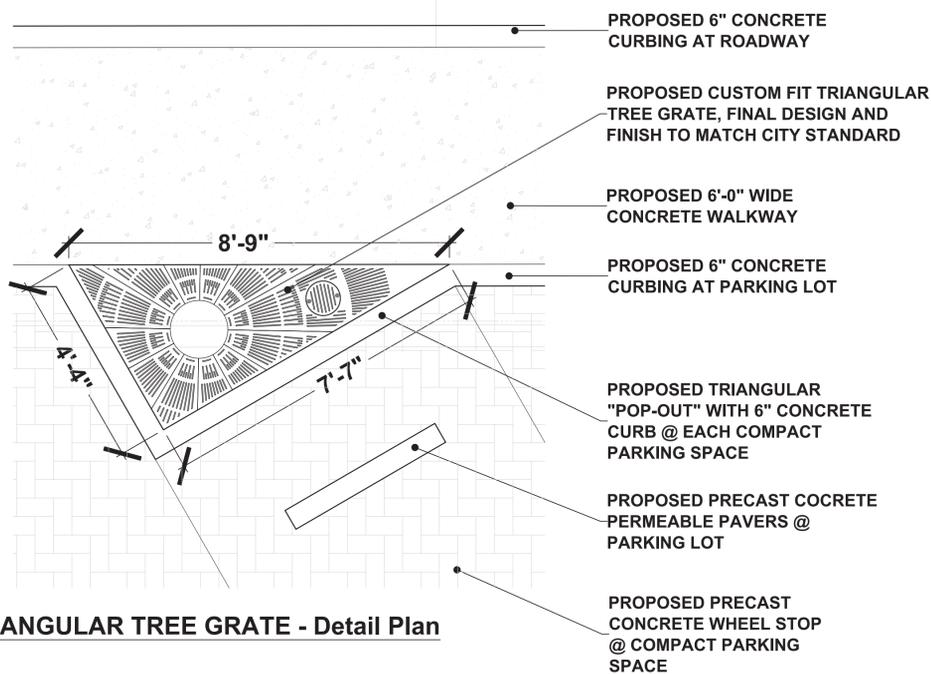
CITY OF BUELLTON - AVENUE OF FLAGS  
SPECIFIC PLAN - MEDIAN 2

**LANDSCAPE CONCEPT PLAN**

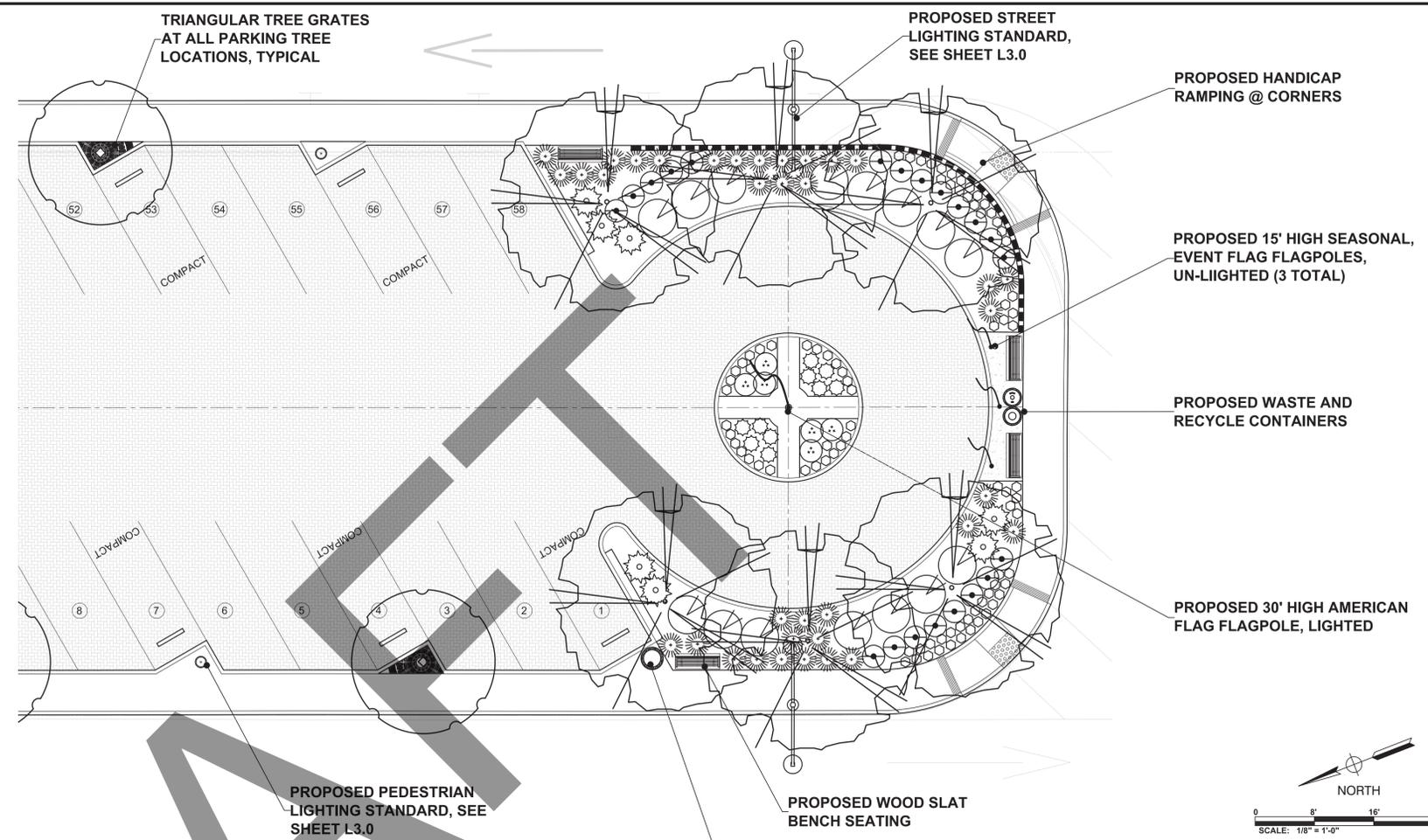
PROJECT NUMBER  
**CIBUE.180531.00**

DRAWING NUMBER  
**L1.0**

SHEET NUMBER  
OF



**TRIANGULAR TREE GRATE - Detail Plan**



**PARTIAL SITE PLAN - Site Amenities**

**COMMERCIAL FLAGPOLE LIGHTING FIXTURE**  
 Its patented design lights the flag only and follows the flag as the wind blows it around the flagpole.

**Internal Halcyon Beacon**  
 Features include:  
 - Rotating internal halcyon truck, 360 degrees  
 - Weighs 10% less than other fixtures  
 - LED Bulbs  
 - Includes a switch system to put on and down the halcyon  
 - Transformer inside fixture, 120V Supply / 120V Output

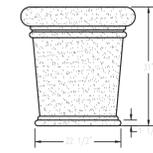
**External Halcyon Beacon**  
 Features include:  
 - Rotating length of pole, 10 feet  
 - 8' Flagpole Beacon  
 - Rotating 360 degrees  
 - LED Bulbs  
 - Suitable for 3" top diameter poles  
 - Transformer inside fixture, 120V Supply / 120V Output

**Internal Halcyon CAM System Beacon**  
 Features include:  
 - Weighs 10% less than other fixtures  
 - 8' Cam unit square top adapter  
 - 8' Flagpole Beacon  
 - Rotating 360 degrees  
 - LED Bulbs  
 - Suitable for 3" top diameter poles  
 - Transformer inside fixture, 120V Supply / 120V Output

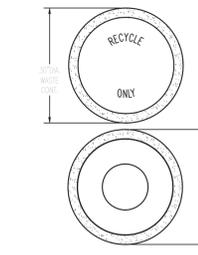
Intertek



**BANNER POLES**



**PLANTERS**



**RECYCLE / WASTE CONTAINERS**

**ILLUMINATOR**  
 Model ILH30  
 Max unflagged wind speed: 221 mph  
 Max flagged wind speed: 120+ mph

**30' Pole Height**  
 Max flag size: 5' x 8'

Truck Details:  
 Rotating truck featuring internal halcyon truck, cast aluminum, 36 stainless steel ball bearings and 3/2" diameter painted steel shafts.

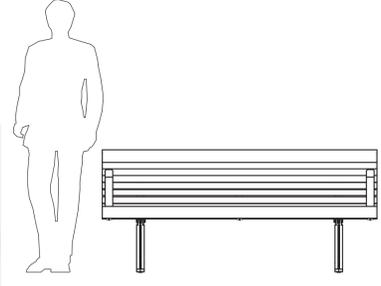
Permissible flag pole height:

Intertek

**30' Pole Height**

Pole Height	A	B	C	D	E	F	G
30'	3'-0"	3'-6"	6'-0"	12'-0"	12'-0"	12'-0"	12'-0"
35'	3'-0"	3'-6"	6'-0"	12'-0"	12'-0"	12'-0"	12'-0"
40'	3'-6"	4'-0"	6'-0"	12'-0"	12'-0"	12'-0"	12'-0"
45'	4'-0"	4'-6"	6'-0"	12'-0"	12'-0"	12'-0"	12'-0"
50'	4'-0"	4'-6"	6'-0"	12'-0"	12'-0"	12'-0"	12'-0"
55'	4'-6"	4'-6"	6'-0"	12'-0"	12'-0"	12'-0"	12'-0"
60'	5'-0"	5'-0"	6'-0"	12'-0"	12'-0"	12'-0"	12'-0"
65'	5'-0"	5'-0"	6'-0"	12'-0"	12'-0"	12'-0"	12'-0"
70'	5'-0"	5'-0"	6'-0"	12'-0"	12'-0"	12'-0"	12'-0"
75'	5'-0"	5'-0"	6'-0"	12'-0"	12'-0"	12'-0"	12'-0"
80'	5'-0"	5'-0"	6'-0"	12'-0"	12'-0"	12'-0"	12'-0"

Aluminum flush collar  
 3000 PSI concrete  
 Handwood wedge (located @ 10' intervals)  
 Dry sand tightly tamped after stringing poles  
 Foundation sleeve - 16 ga hot dip galvanized steel  
 Steel centering wedges  
 1/4" steel base plate  
 1/4" steel support plate welded to grounding system



**BENCH SEATING**

REV	DATE	BY	DESCRIPTION

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CONSTRUCTABILITY:	

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**DIGAERT**  
 DIAL TOLL FREE 8-1-1  
 AT LEAST TWO DAYS BEFORE YOU DIG  
 UNDERGROUND SERVICE ALERT CALIFORNIA - NEVADA

0 1/2 1 2  
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 SCALE:

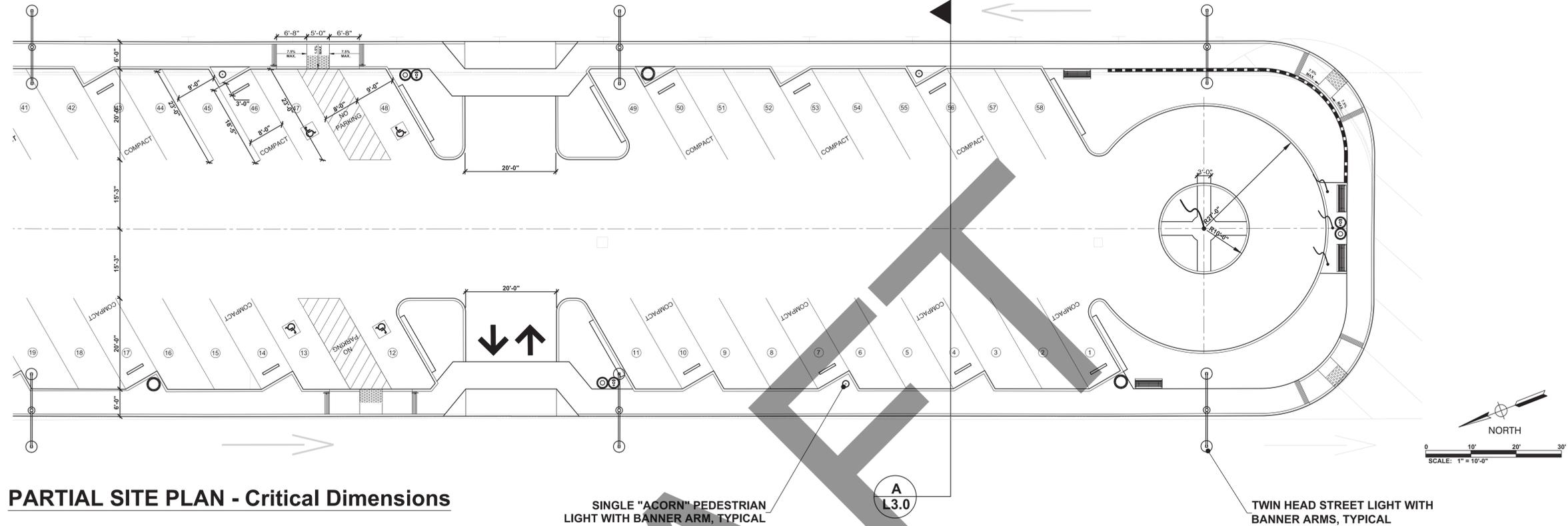
CITY OF BUELLTON - AVENUE OF FLAGS  
 SPECIFIC PLAN - MEDIAN 2

**SITE AMENITIES**

PROJECT NUMBER  
**CIBUE.180531.00**

DRAWING NUMBER  
**L2.0**

SHEET NUMBER  
 OF



SINGLE "ACORN" PEDESTRIAN LIGHT WITH BANNER ARM, TYPICAL

TWIN HEAD STREET LIGHT WITH BANNER ARMS, TYPICAL



SIDEWALK 6'-0"  
 PARKING 20'-0"  
 DRIVE ISLE 15'-3"  
 DRIVE ISLE 15'-3"  
 PARKING 20'-0"  
 SIDEWALK 6'-0"

**SITE SECTION / PERSPECTIVE 'A'**



**STREET / PEDESTRIAN LIGHTING**

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CONSTRUCTABILITY:	

**DIG ALERT**

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DIAL TOLL FREE 8-1-1 AT LEAST TWO DAYS BEFORE YOU DIG

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SCALE:

CITY OF BUELLTON - AVENUE OF FLAGS  
 SPECIFIC PLAN - MEDIAN 2

**CRITICAL DIMENSIONS LIGHTING**

PROJECT NUMBER  
**CIBUE.180531.00**

DRAWING NUMBER  
**L3.0**

SHEET NUMBER  
 OF

## 2. DISTRICT 2 - PUBLIC EVENTS & MIXED USE

### a. OVERALL CHARACTER

The Public Events and Mixed Use district is primarily for mixed use development and the location of parking and public events. It contains existing (Vintage Walk) and approved (Chumash) mixed use buildings along with the Buellton Apartments project. The Plan envisions continuing the use of the area as the primary mixed use district along the Avenue.

The median is designated for use as parking (parallel and/or diagonal) and flexible space for holding public events which may include activities such as farmer’s markets and car shows. The vehicular pass-through south of Median 2 will be left open for general use, with the option of using bollards to close off vehicular access and utilize the area as additional flex space for special events.

### b. PLANNING UNITS

As shown in **Figure 2-9**, the following Planning Units are located within District 2 (uses current as of 2017):

- Planning Unit **W2** contains the existing Vintage Walk mixed use development.
- Planning Unit **M2** is a grass median and paved roadway.
- Planning Unit **E2** contains a vacant lot, the Farmhouse Motel, and the approved Chumash mixed use project. E2 includes O-6 (Opportunity Site 6)
- Area 1). Planning Unit **E4** contains the Buellton Apartments project.

### c. MEDIAN 2 (PUBLIC SPACE) INTENDED CHARACTER

Median 2 (Planning Unit M2) is envisioned as a cobble stone paved area that provides parking and flexible, multi-use event space; it would include in-ground and potted trees, landscaping, post holes for removable shade canopies, infrastructure stubouts, and fiber optics. An event pavilion or other complementary structure(s) may be considered in the future subject to funding availability and need.

- **Median 2 Design Inspiration (Figures 2-10 through 2-13)**

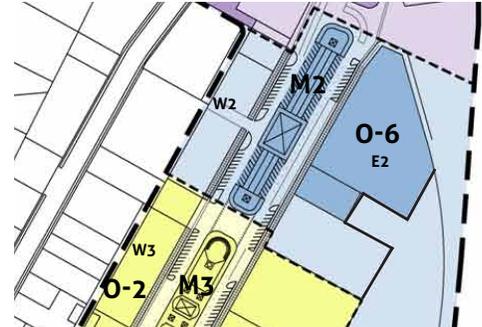


FIGURE 2-9 - DISTRICT 2 KEY PLAN

#### Figure 2-9 Note:

- Detailed description of lot types, building types, building placement guidelines, allowable land uses, and design standards are set forth in Chapter 3 - The Development Code.

## MEDIAN 2 CHARACTER INSPIRATION



FIGURE 2-10 - PARKING/MULTI-USE



FIGURE 2-11 - PARKING/MULTI-USE



FIGURE 2-12 - MEDIAN ACTIVITY



FIGURE 2-13 - FARMERS MARKET

## 2. DISTRICT #2 - MIXED-USE & PUBLIC EVENTS (DOWNTOWN CORE)

District 2 Key Map (Figure 3-4) shows the location of Median 2 (M2) and Opportunity Site Area 6 (O-6), which are described below and on following pages. Table 3-2 defines appropriate land use concepts and summarizes applicable development standards for District 2.

### a. MEDIAN 2 - PUBLIC SPACE

#### Median 2 Concept Plan (Figure 3-5)

Potential uses and building features for this median include: attractive paved areas for flexible event space; parallel and/or diagonal parking (with option for parking area to be closed off and used for larger events); shade canopies along linear central walkway, ample seating and landscaped areas. Potential structures such as an event pavilion or kiosks may be considered in the future subject to funding availability and need.

The current vehicular pass-thru south of Median 2 will be left open for general use, with the option of using bollards to close vehicular access and utilize the area for special events.

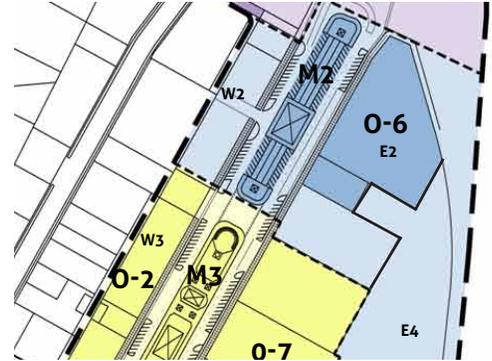
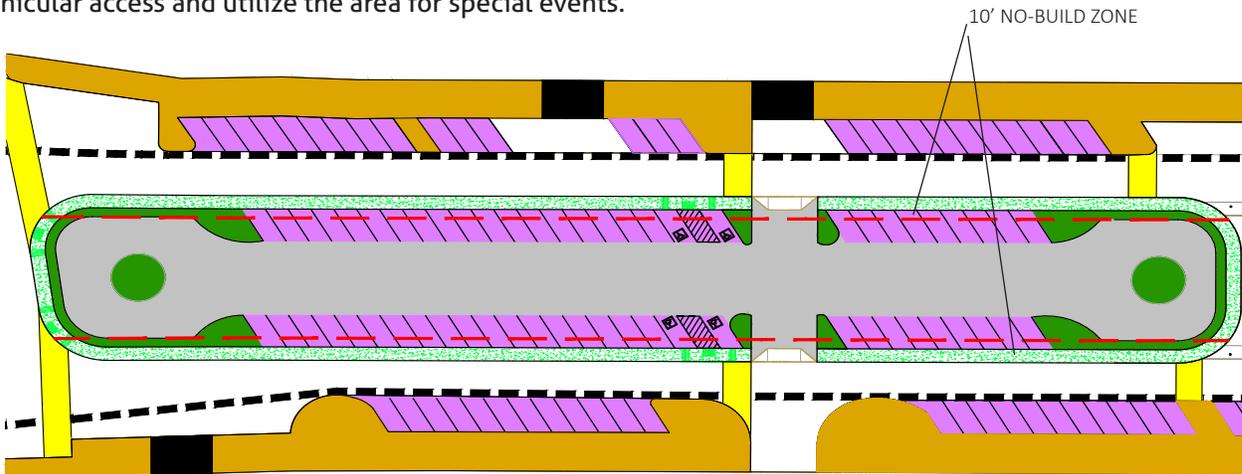


FIGURE 3-4 - DISTRICT 2 KEY MAP



### MEDIAN 2

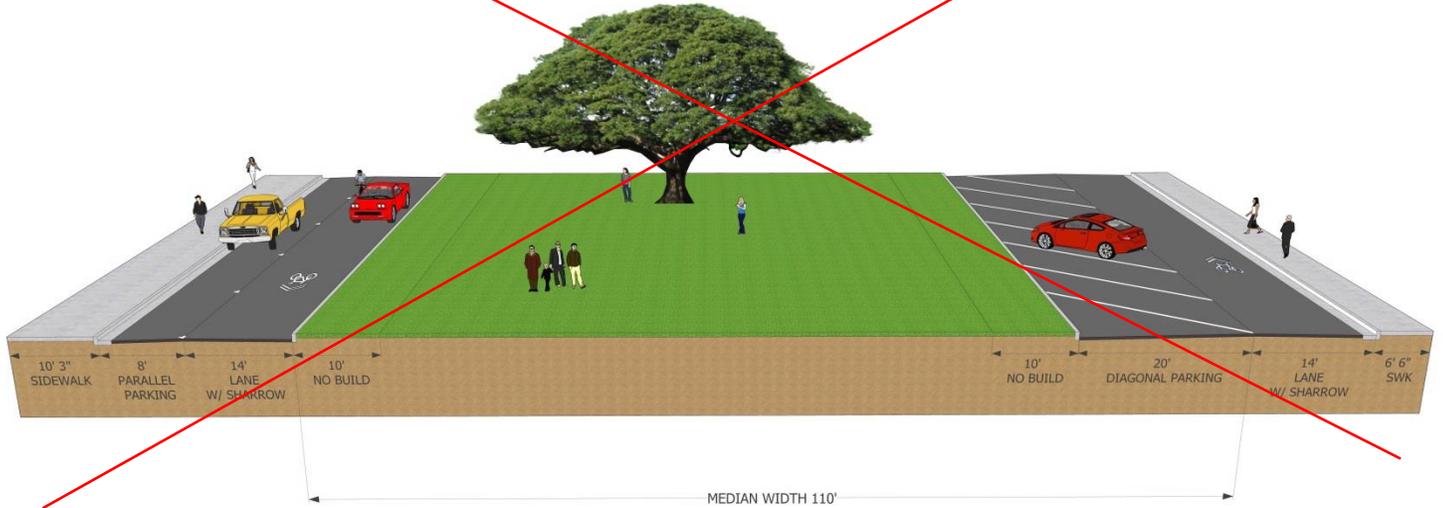
#### FEATURES

- Cobblestone Paved Multi-use Area, "Flex Space", for Parallel and/or Diagonal Parking, and Outdoor Events
- Landscaping, In-Ground & Potted Trees, Seating
- Postholes for Removable Shade Canopies
- Lighting for Evening Events
- Infrastructure Stubouts & Fiber Optics

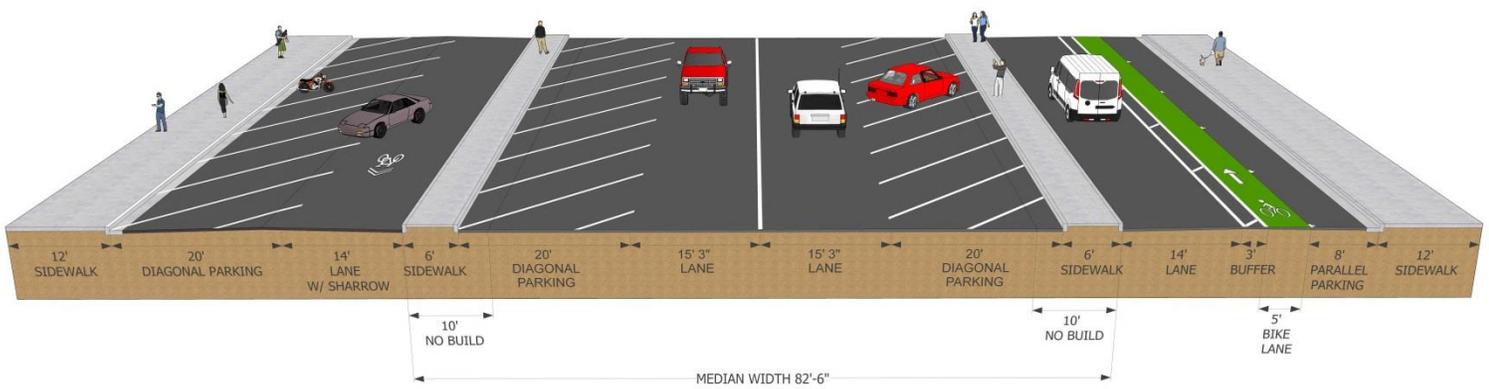
FIGURE 3-5 - MEDIAN 2 CONCEPT PLAN

Street Cross-Sections – Medians 1 through 5 (Figures 4 - 3 through 4 - 7)

- **Figure 4 - 3 - MEDIAN 1 Section**



- **Figure 4 - 4 - MEDIAN 2 Section**



Ave of Flags Aerial

Legend



Google Earth

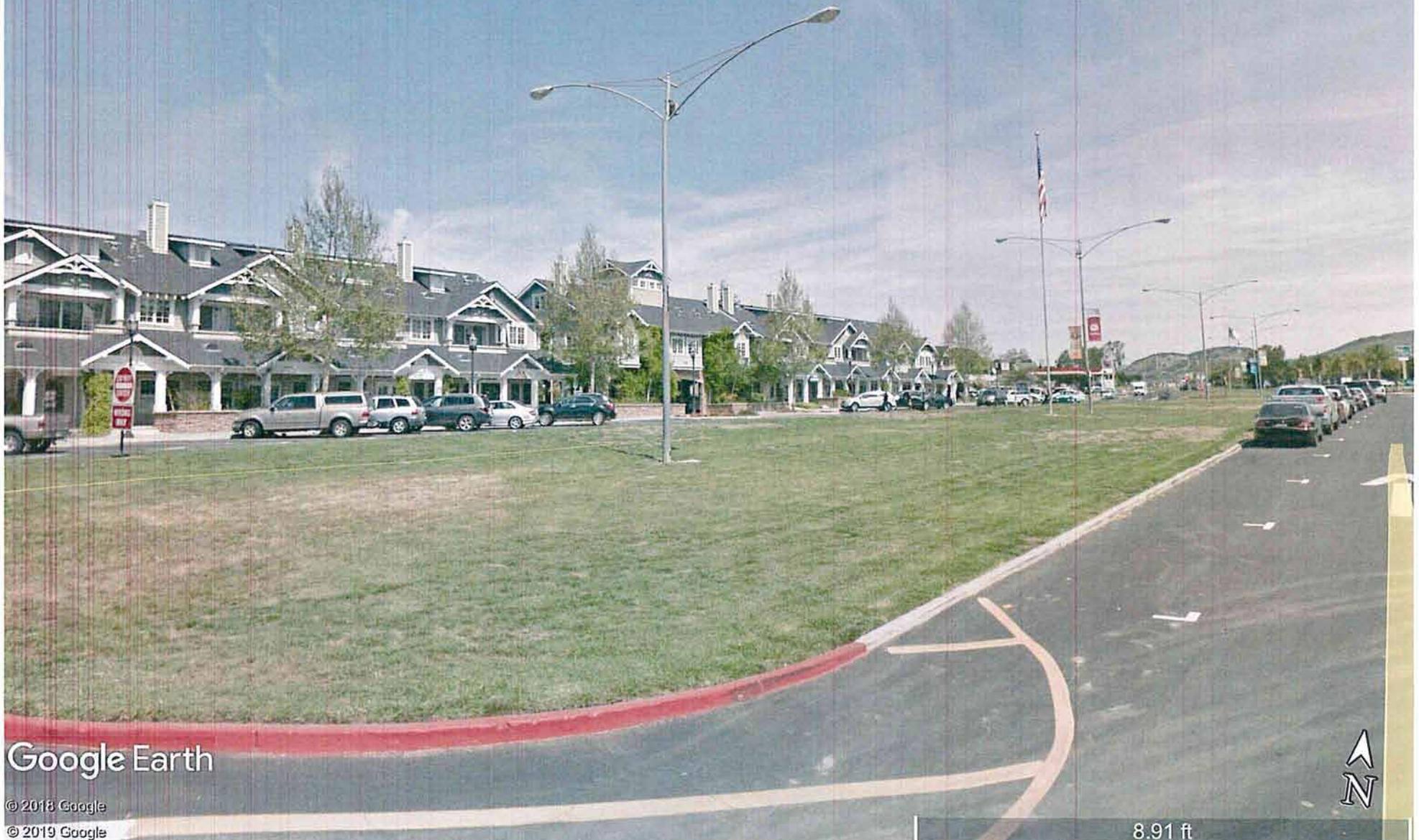
© 2018 Google

100 ft

# Ave of Flags Aerial

Street View 1 - facing northbound

Legend



Google Earth

© 2018 Google  
© 2019 Google



8.91 ft

# Ave of Flags Aerial

Street View 2 - facing southbound

Legend



Google Earth

© 2018 Google

© 2018 INEGI

© 2019 Google

10 ft

**CITY OF BUELLTON**  
City Council Agenda Staff Report

City Manager Review: MPB  
Council Agenda Item No.: 6

To: The Honorable Mayor and City Council

From: Andrea Keefer, Planning Director

Meeting Date: March 14, 2019

Subject: Review and Direction to Staff Regarding Draft Environmental Impact Report for Proposed Plains Replacement Pipeline Project

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**BACKGROUND**

On February 15, 2019, the City received a Notice of Preparation from Santa Barbara County regarding a Draft Environmental Impact Report (EIR) that is being prepared for the proposed Plains Replacement Pipeline project (Attachment 1 – Notice of Preparation and Project Overview). As part of consideration of the application for the project, the County of Santa Barbara must prepare an EIR to analyze the potential environmental impacts as a result of the proposed project.

As an affected public agency, the City has an opportunity to provide comments on the scope and content of the environmental information to be included in the EIR for the project. Per time limits as defined by State law, the City’s response must be received within 30 days after receipt of the Notice. Therefore, the City’s formal response must be received by no later than Friday, March 15, 2019. Staff has prepared a draft response (Attachment 2 – City of Buellton Draft Response to Notice of Preparation). An opportunity to either support or oppose the project will occur at a later time further along in the application process once the EIR is complete and a public hearing is scheduled for the project.

**FISCAL IMPACT**

There would be no fiscal impact to the City.

**RECOMMENDATION**

Staff recommends that the City Council review and provide input and direction to staff on the City’s formal response to Santa Barbara County regarding the Notice of Preparation for the Draft Environmental Impact Report for the proposed Plains Pipeline Replacement Project.

**ATTACHMENTS**

Attachment 1 – Notice of Preparation and Project Overview

Attachment 2 – City of Buellton Draft Response to Notice of Preparation

FEB 15 2019

**NOTICE OF PREPARATION**

**CITY OF BUELLTON**

**TO:** State Clearinghouse  
Governor's Office of Planning and Research  
1400 Tenth Street  
Sacramento, CA 95812

**FROM:** Kathryn Lehr, Planner  
Santa Barbara County  
Planning & Development  
123 East Anapamu Street  
Santa Barbara, CA 93101

**SUBJECT:** Notice of Preparation of a Draft an Environmental Impact Report

**PROJECT NAME:** Plains Replacement Pipeline Project

**PROJECT LOCATION:** Gaviota Coast inland to the Sisquoc Pump Station, through San Luis Obispo County in Cuyama to the Plains Pentland Pump Station in Kern County

**PROJECT CASE Nos:** 17DVP-00000-00010, 17CUP-00000-00027, 17DRP-00000-00002 and 17CDP-00000-00060

**PROJECT APPLICANT:** Plains Pipeline, L.P. (Plains)

Santa Barbara County (SB County) is currently processing an application for a project that requires preparation of an Environmental Impact Report under the California Environmental Quality Act (CEQA). The County of Santa Barbara will be the Lead Agency and will prepare an Environmental Impact Report (EIR) for the project identified above and will use the EIR when considering approval of the proposed Project. Responsible Agencies, Trustee Agencies or other public agencies that have a role in approving or implementing the proposed Project may also need to consider this EIR when issuing approval for the implementation of the proposed Project. We need to know the views of your agency as to the scope and content of the environmental information which is germane to your agency's statutory responsibilities in connection with the proposed project.

Due to the time limits mandated by State law, your response must be received at the earliest possible date, but not later than 30 days after receipt of this notice which began with your agency's receipt of the NOP.

1. NAME OF CONTACT PERSON. (Please include address, e-mail and telephone number)
2. PERMIT(S) or APPROVAL(S) AUTHORITY. Please provide a summary description of these and send a copy of the relevant sections of legislation, regulatory guidance, etc.
3. ENVIRONMENTAL INFORMATION. Please detail what environmental information must be addressed in the Environmental Impact Report to enable your agency to use this documentation as a basis for your permit issuance or approval.
4. PERMIT STIPULATIONS/CONDITIONS. Please provide a list and description of standard conditions that your agency will likely apply to features of this project as well as any project specific conditions that may be developed to address project specific impacts.

5. ALTERNATIVES. Please provide alternatives your agency recommends to be analyzed in the EIR.
6. REASONABLY FORESEEABLE PROJECTS, PROGRAMS or PLANS. Please name any future project, programs or plans that may have the potential to combine with and/or compound or increase environmental impacts associated with the project as proposed.
7. FURTHER COMMENTS. Please provide any further comments, information or documentation that may help the county to scope the document and determine the appropriate level of environmental assessment.

The project description, location and the potential environmental effects are contained in the attached materials. For current project information and additional application materials, the following page has been established on the County's website at:

<<http://sbcountyplanning.org/energy/projects/PlainsPipeline.asp>>

If we do not receive your comments or recommendations, we will assume that you have no comment as to the impacts the project may have on affected resources. Please send your response to Kathryn Lehr, project planner, at the address shown above.

Additionally, two scoping meetings have been scheduled for the Plains Replacement Pipeline Project. The first scoping meeting has been scheduled for **February 27, 2019, Wednesday at 6:00 PM** for the convenience of agencies, property owners and residents located within or near the South SB County area and will be held in the Santa Barbara County Administration Building, Board of Supervisors Hearing Room, Fourth Floor, 105 E. Anapamu Street, Santa Barbara, CA 93101. The second scoping meeting has been scheduled for **February 28, 2019 Thursday at 6:00 PM** in SLO County will be held at the South County Regional Center, 800 West Branch St., Arroyo Grande, CA 93420.

The Scoping Meeting discussions will be limited to understanding the proposed project and associated environmental concerns including potential mitigation measures and possible alternatives to the project. The merits of the project will not be discussed at this time. The attached project overview and scope of analysis identified by P&D staff will be used as a starting point for discussion during the scoping meeting, but other environmental concerns may be raised by the public at this meeting.

For current project information, the following page has been established on the County's website: <http://sbcountyplanning.org/energy/projects/PlainsPipeline.asp>.

Feel free to contact the project planner at (805) 568-3560 or [klehr@countyofsb.org](mailto:klehr@countyofsb.org) for more information or if you have any questions. We thank you for your time and consideration.

Sincerely,



Planner

February 14, 2019

cc: Clerk of the Board (please post for 30 days)

Encl: Project Overview and Scope of Analysis

## PROJECT OVERVIEW AND SCOPE OF ANALYSIS

### A. APPLICANT

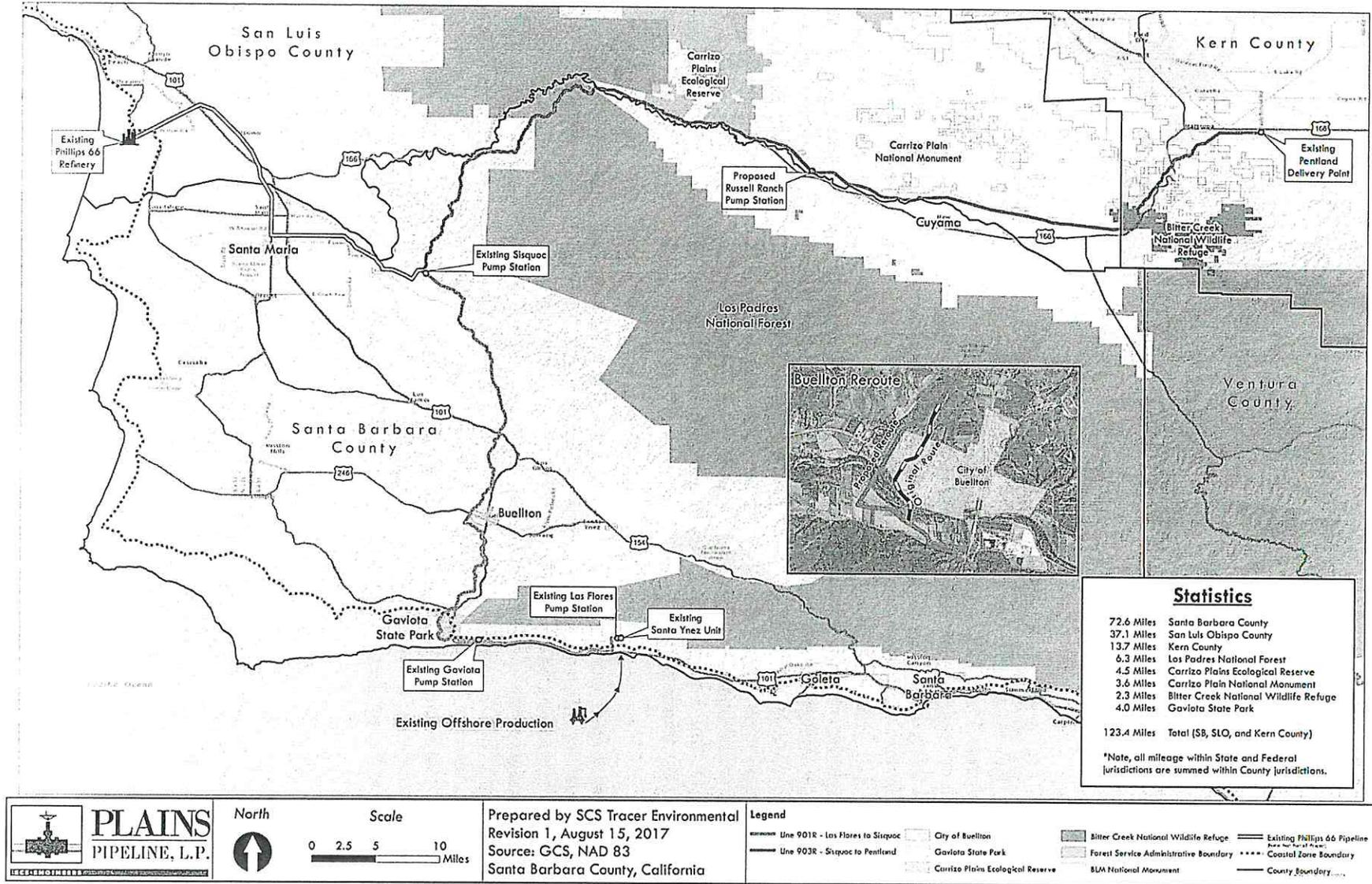
Ms. Heather Tuggle  
Plains Pipeline, L.P. (Plains)  
333 Clay Street #1600  
Houston, TX 77002

### B. LOCATION

Plains Pipeline, L.P. is proposing to replace the existing, and currently shut-in, 123.4-mile Line 901 and 901 pipeline system. The existing Plains Line 901, a 10.9-mile, insulated twenty-four inch diameter steel pipeline currently extends from the Plains Las Flores Pump Station (within ExxonMobil's Las Flores Canyon facility) north of Highway 101 along the Gaviota Coast into the Gaviota Pump Station. Line 903, a 113.5-mile, insulated thirty-inch diameter, steel pipeline, exits the Gaviota Pump Station, crosses under Highway 101 into Gaviota State Park and parallels Highway 101 as it heads inland. Line 903 crosses underneath Highway 101 just north of its intersection with State Route 154, south of Los Alamos, and continues north through the southern portion of the State Designated Cat Canon Oil Field and underneath the Sisquoc River to the Sisquoc Pump Station. Once Line 903 reached the Sisquoc Pump Station it heads eastward along the SB County and SLO County boundary to the Pentland Delivery Point in Kern County. Although the existing pipeline alignment currently traverses through the City of Buellton, the proposed pipeline would be relocated outside the existing alignment just outside Buellton City limits. Additionally, the proposed alignment would deviate from the existing alignment for a small portion along the Gaviota Coast to avoid sensitive resources.

The proposed pipeline would traverse approximately 260 different parcels (155 in SB County) which range in size from just less than 1-acre to over 3,400-acres and are zoned AG-I (Agriculture), AG-II (Agriculture), REC (Recreation), M-CR (Coastal Related Industry), M-CD (Coastal Dependent Industry), RMZ (Resource Management) within Santa Barbara (SB), AG (Agriculture) and RL (Rural Lands) within San Luis Obispo (SLO), and Kern County. The existing and proposed replacement pipelines also cross California Department of Fish and Wildlife's Carrizo Plains Ecological Reserve as well as Federal lands, including Los Padres National Forest, the Carrizo Plain National Monument and the Bitter Creek Wildlife Refuge. No change in existing land use designation and/or zone district is proposed as part of the Project. Figure 1 shows the proposed alignment within SB, SLO and Kern Counties, as well as State and Federal lands.

Figure 1. Project Vicinity Map



## C. REQUEST/DESCRIPTION

### *Overview of the Project*

Plains is proposing to replace the existing Line 901 and 903 pipeline system with a smaller diameter and smaller capacity un-insulated steel pipeline, herein after referred to as Lines 901R and 903R. As part of the proposed Project Plains would install, operate and maintain Lines 901R and 903R, forty pipeline control valves, update equipment at three existing pump stations, expand and upgrade the existing Sisquoc Pump Station, construct a new pump station in the Cuyama Valley region of SLO County; and update and install various pipeline-related ancillary equipment including but not limited to: pipeline location markers, cathodic protection, fiber optic lines, supervisory control and data acquisition (SCADA) systems, remote communication equipment, emergency battery systems, diesel powered back-up generators, and/or solar panels. Although removal of the existing pipeline is not proposed at this time, portions of the line may be removed where technically feasible and required by agreement with landowners and/or Project Conditions. Therefore, impacts associated with pipeline removal would also be address and analyzed.

### *Background and Historic Operation*

On February 18, 1986 SB County approved the Celeron/All American Pipeline Project under a Final Development Plan (85-DPF-066cz), which was subsequently revised in 1988 (88-DPF-033). The proposed Celeron/All American Pipeline Project was for the construction of a 1,200~mile pipeline that would transport Outer Continental Shelf and other locally produced crude oils from the Santa Barbara and Santa Maria Basins through Emidio Station in Kern County California, to McCamey Texas. The 122-mile Celeron segment would extend from Las Flores to Emidio Station and the 1,084-mile All American segment would extend from Emidio Station in California, to McCamey Texas; both pipelines would transport heated crude oil. Pipeline construction occurred from 1988 to 1991, and Line 903 became operational in 1991, and Line 901 became operational a few years later in 1994. Line 901 and 903 system was an interstate pipeline and operated under federal jurisdiction.

On May 19, 2015, Line 901 ruptured approximately 100 yards north of Highway 101, and oil traveled through a drainage culvert to the Pacific Ocean approximately ¼ mile west of Refugio State Park. An estimated 124,000 gallons or 2,960 barrels of crude oil were released. On May 20, the Director of Planning and Development gave verbal and email authorization to Plains to conduct emergency response operations pursuant to the County's Coastal Zoning Ordinance. Site clean-up and monitoring activities continued into 2016 and were overseen by the Unified Command led by the United States Coast Guard (USCG) and the United States Environmental Protection Agency (EPA), in consultation with the California Department of Fish and Wildlife (CDFW), County Office of Emergency Management (OEM) and Plains. The Unified Command was dissolved in early 2017.

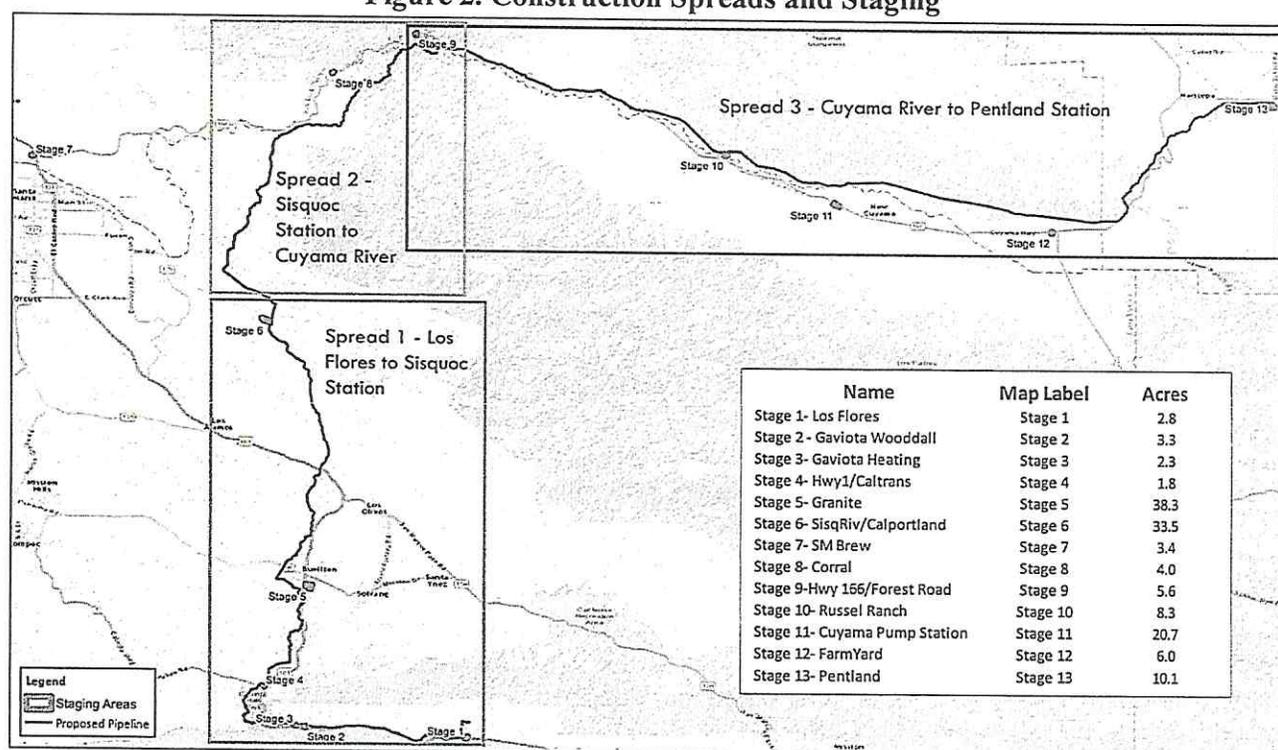
Since the May 19, 2015 rupture and release of crude oil, Plains' 901 and 903 pipeline system has been shut-in. As part of their review and investigation, the Pipeline Hazardous Materials Safety Administration (PHMSA) issued a Corrective Action Order (CAO) requiring the purging of Line 901, a review of the pipeline's integrity and repair of any integrity-threatening anomalies identified by subsequent inspections and a root cause failure analysis. The CAO required Line 901 to remain shut down until PHMSA approves the restart of the pipeline. Two amendments were issued shortly thereafter. The first amendment to the CAO was issued on June 3, 2015 and addressed preliminary findings from PHMSA's investigation and required additional testing on Line 901 and 903, further review of processes, management and oversight of Line 903 and reduction of Line 903's operating

pressures. The second amendment was issued on November 12, 2015 and required the purging of Line 903 between the Gaviota and Pentland Pump Stations and the filling of both Line 901 and 903 with inert gas. Purge operations began on November 30, 2015 and were completed on April 18, 2016. To-date, the Line 901 and 903 pipeline system from the Las Flores Pump Station to the Pentland Pump Station remain non-operational. Plains continues to work with PHMSA to address the CAO requirements.

### *Pipeline Construction*

To construct the replacement pipeline and abandon or remove designated pipeline sections within the proposed 12-18 month timeline, Plains is proposing to utilize three construction spreads concurrently (see Figure 2).

**Figure 2. Construction Spreads and Staging**



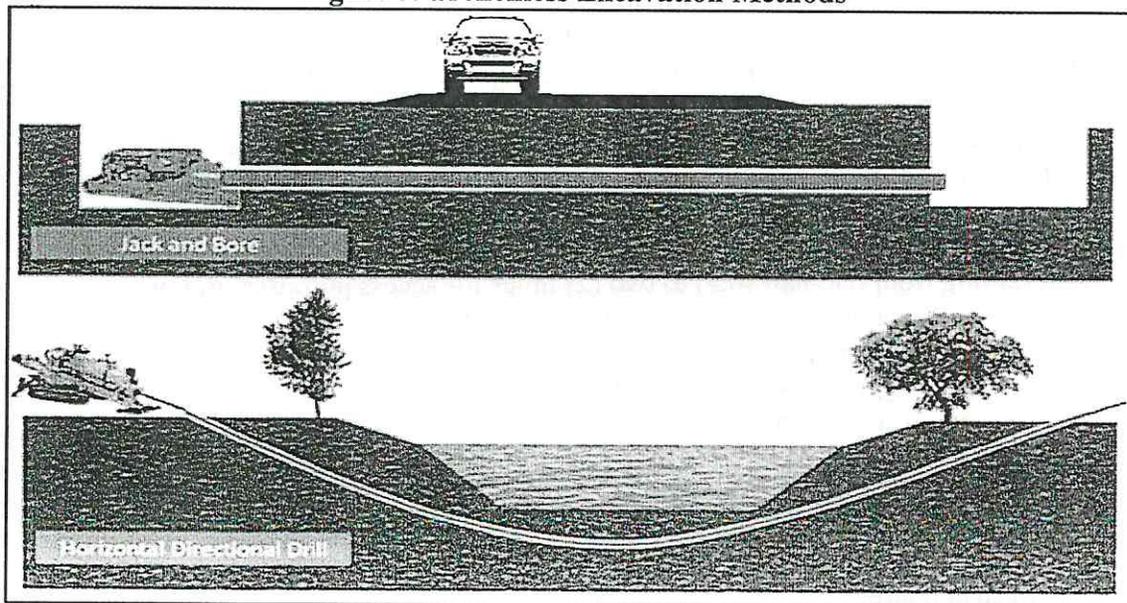
Each construction spread would be comprised of a crew of approximately 150 to 200 employees and associated construction equipment with vehicles to support pipeline installation, abandonment and/or removal activities. Construction equipment and vehicles include, but are not limited to the following: light-duty passenger trucks, passenger vans, heavy duty trucks, welding trucks, fuel trucks, water trucks, stringing trucks, graders, dozers, trackhoes, trenching machines, bending machines, forklift, Horizontal Directional Drilling (HDD) machine, jack and Boring Machine, mud pumps, cranes, air compressors and generators. Designated staging areas would be located in level areas near or adjacent to the pipeline alignment and respective work areas and would be dismantled and returned to existing conditions as work activities progress or culminate. A centralized pipe yard for short-term storage and offsite fabrication of valve systems and similar equipment would be utilized as well. Trucks would transport materials to identified staging areas along the pipeline alignment.

Construction would occur during permitted hours, however trenchless excavation methods (described below) may need to operate 24 hours, 7 days a week where safety and technical needs warrant longer working hours. The three construction spreads are expected to operate simultaneously and are estimated to average approximately 700 linear feet of pipeline installation per day, depending on site conditions and terrain.

Pipeline installation would generally occur in the following six steps:

1. **Construction Staging.** This stage includes the establishment of a Pipe Yard, as noted above, as well as the various staging areas along the pipeline alignment.
2. **Pipeline Construction Corridor and Right-of-Way.** This stage entails the clearing of the temporary construction corridor (i.e., vegetation and tree removal as necessary) under the observation of biological and cultural monitors and marking of the pipeline right-of-way. During this stage topsoil along the pipeline alignment would be removed and stockpiled and the area would be graded in preparation for trenching activities.
3. **Excavation and Trenchless Construction.** During this stage trenching machines would be used to excavate along the pipeline alignment at a depth of approximately 6-7 feet below grade. In areas that require deeper pipeline placement such as creeks or road crossings, trenchless excavation methods would be utilized. Trenchless excavation methods include Jack and Bore or Horizontal Directional Drilling (HDD) (See Figure 3). Jack and Bore entails the excavation of access pits on either side of the crossing at the same depth as the pipeline and a boring machine. As the boring machine creates a straight horizontal path to the exit pit as it pulls the casing pipe behind it. Once the tunnel is drilled and the casing is in place, the pipeline is strung through the casing and the access pits are backfilled. HDD is typically used for longer sections than Jack and Bore, such as sensitive resources or major rivers. The HDD machine does not require access pits and is typically set up on the existing ground surface. The HDD is setup so that it gradually angles down to the target depth and then resurfaces again hundreds of feet away creating an underground arc.

**Figure 3. Trenchless Excavation Methods**



**4. Pipeline Transportation and Installation.** During this stage, sections of pipeline would be transported from the Pipe Yard and staging areas to the project site, placed in the trench, welded to one another and sand blasted. The weld joints would then be treated with epoxy to prevent corrosion. No insulation would be applied or used along any portion of the replacement pipeline.

**5. Testing and Inspection.** Once the pipeline segments have been welded, each joint would be inspected via x-ray to ensure quality control and the pipeline would be lowered by crane into the trench. Once the trench has been back filled, pipeline segments would be hydrostatically tested to ensure the integrity of the newly constructed pipeline. If any portion of the pipeline fails during this test, the pipeline segment would be re-exposed and Steps 4 and 5 would be repeated until pipeline integrity is verified.

**6. Restoration of Construction Corridor.** During this final stage, the Temporary Construction Corridor, created as part of Step 2, would be restored. Topography would be returned to existing grade, top soil would be redistributed and disturbed areas would be revegetated according to a Revegetation and Restoration Plan.

### *Pipeline Abandonment*

Pipeline Abandonment activities would adhere with all Federal, State and local requirements. Where technically feasible and allowed by landowners and permits, portions of the existing pipeline would be abandoned in place and minimize additional project impacts. Pipeline abandonment activities would require approximately 25-30 additional specialized employees, and specialized equipment including material delivery trucks, pump trucks and import trucks. The same construction Pipe Yard and staging areas would be used for these activities as well.

Abandonment activities would generally occur as follows:

1. Buried pipeline sections would be flushed/cleaned of any fluids. (Already completed under PHMSA's oversight and direction pursuant to their COAs)
2. Unless otherwise noted in the equipment list, existing aboveground equipment such as facility piping, motor operated valves, pig launchers, and pig receivers would be removed.
3. Existing check valves would be exposed via the excavation of an access pit approximately 20 x 30 feet in size and would be removed.
4. Depending upon terrain conditions, small sections of buried pipeline would be exposed in intervals varying from one-half (0.5) to two (2) miles for access purposes. Below-grade access to the pipeline would be achieved via excavation of temporary access pits approximately 20 x 30 feet in size. Due to the proposed location of the replacement pipelines parallel with and in close proximity to existing pipelines, excavations associated with the abandonment process would primarily fall within the perimeter of the Temporary Construction Corridor for the replacement pipeline.
5. Using the excavated access locations, the buried pipelines would be filled with a material such as slurry, foam, nitrogen, or an equivalent inert substance and exposed ends would be welded closed with steel plates.

6. All excavations would be backfilled, recompactd as appropriate for their location, and revegetated/recontoured to return to existing prior conditions as much as possible.
7. Buried sections of pipeline would be recorded such that future land owners/users are able to identify their location.

### ***Pipeline Removal***

Portions of the existing pipeline may be removed where technically feasible and required by agreement with landowners and/or Project conditions. Approximately 117 of the total 257 parcels have easement or right-of-way agreements with clauses which allow the property owner to request pipeline removal. If all the applicable property owners request that the pipeline is removed from their properties, approximately 77.8-miles of pipeline would be removed.

Pipeline removal activities would use most of the same personnel, vehicles and equipment required for pipeline construction, with the addition of 50-70 specialized employees, passenger trucks, passenger vans, material delivery/hauling trucks, welding trucks and dump trucks.

Pipeline removal would generally occur as follows:

1. Buried pipeline sections would be flushed/cleaned of any remaining fluids. (Already completed under PHMSA's oversight and direction pursuant to their COAs)
2. A typical benched or sloped trench approximately thirty (30) feet in width would be excavated over the top of the pipeline segment; topsoil would be separated and stockpiled.
3. Welding trucks would be used to cut the pipeline into individual sections.
4. Sidebooms, trackhoes, trucks, and various construction fleet vehicles would be utilized to lift and remove sections of pipe.
5. Pipe sections would loaded onto flatbed trucks and hauled to regional metal recycling facilities.
6. Due to the reduction in pipeline diameter between existing and replacement pipeline sizes, additional fill material would be imported. The trench would be backfilled with native soil and/or clean fill material and top soil would be replaced. The disturbed area would be recontoured and revegetated to as close to prior surrounding conditions as possible.
7. Large woody vegetation such as oak trees may not be replanted if such vegetation would be likely to disrupt the operation and/or maintenance of the replacement pipeline system.
8. Unless otherwise noted in the equipment list, existing aboveground equipment such as valves, facility piping, pig launchers, and pig receivers would be removed.
9. Two (2) existing below-grade check valve stations would no longer be needed. Valve station 1-300 would be excavated and removed at the same time as the surrounding pipeline segments and the surface conditions recontoured and revegetated to as close to prior surrounding

conditions as possible. Valve station 3-1200 would be replaced by the new Russell Ranch Pump Station. All other valve and pump stations would be repurposed for the replacement pipeline system.

Removal of the existing pipeline segments would commence approximately four (4) weeks prior to construction of the replacement pipelines, the two processes would proceed concurrently thereafter. If the majority of the existing pipeline was required to be removed, the entire removal process as well as replacement pipeline construction would take approximately 15-21 months to complete.

### *Operations, Spill Contingency and Safety*

Plains is proposing to utilize their centralized Control Center in Midland, Texas to manage the operations of the replacement pipeline, Lines 901R and 903R. The Control Center is manned by qualified personnel 24-hours per day, 365 days per year. Approximately 10 full-time staff would be needed for pipeline operations and maintenance.

The replacement pipeline system would be monitored 24 hours a day, 7 days a week by a Supervisory Control and Data Acquisition (SCADA) control system. Plains personnel in the Midland Control Center would utilize a SCADA system to continually monitor and operate pipeline systems, and carry out a remote shut-down of the system if circumstances warrant. Additionally, the pipeline SCADA system allows for various Plains personnel to access and view pipeline-related operational data, in real-time, from any properly equipped computer system in the world, including Plains offices in Santa Maria and Bakersfield, California. This shared access to technology allows for close coordination around-the-clock between local Plains operations staff and controllers in Plains' Midland Control Center.

Pipeline Controllers have the authority and the responsibility to shut down the pipeline systems when pipeline integrity is in doubt. Restart the pipeline systems is delayed until any identified issues are corrected and proper authorization has been received from Operations and Control Center Management and if necessary, the State Fire Marshall's Office of Pipeline Safety. Once the pipeline is shut off, Plains' pipeline controllers in Midland, Texas can choose to automatically isolate the affected section of pipe by remotely closing automated valves

The Project design and construction would conform to industry accepted best practices and Best Available Technology (BAT) in adherence with the Elder California Pipeline Safety Act, California Assembly Bill 864, as well as all local, state, and federal requirements for pipeline design and construction. Prior to commencement of pipeline operations, the Project would be incorporated into the operator's existing Pipeline Operation & Maintenance Plan, Operator Qualifications Plan, Pipeline Integrity Management Plan, and Emergency Response Plan in compliance with applicable local, state, and federal requirements.

#### *Design considerations for the proposed Project include:*

- Although subject to final design modifications, the system would likely be constructed of API 5L Gr. X52 carbon steel with a maximum operating pressure (MOP) of approximately 1,350 pounds per square inch (psig) and a maximum operating temperature of 200 degrees Fahrenheit.
- Consultation with the California State Fire Marshal (CSFM) Pipeline Safety Division.

- Adherence to CFR Title 49 Part 195 “Transportation of Hazardous Liquid by Pipeline”, CCR Title 19 Div. 1 Ch. 14 “Hazardous Liquid Pipeline Safety”, and appropriate sections of API, ANSI, ASME, CEC, CFC, CBC, NACE, NFPA, and other applicable codes.
- Incorporation of the use of in-line inspection tools, such as smart pigs.
- Completion of a hydraulic and surge analysis.
- Incorporation of results from a final Emergency Flow Restriction Device (EFRD) analysis.
- Completion of a seismic and geotechnical study including field and laboratory testing.
- Confirmation of existing utility locations for consideration during final pipeline route selection and maintain required clearances.

*Pipeline Safety considerations during construction would include:*

- Hydrostatic testing per DOT and CSFM regulations and retention of associated construction records.
- Non-destructive testing of all welded pipeline joints in a manner which meets or exceeds applicable standards per Department of Transportation (DOT) regulations and additional applicable local, state, and federal requirements.<sup>2</sup>
- Geotechnical testing to verify adherence to construction specifications.
- Installation of at least one (1) below ground warning tape above each pipeline.
- Installation of aboveground pipeline location markers.
- Installation of security fencing around all valve and pump stations.

*Examples of personnel safety considerations during construction include:*

- Compliance with applicable California Occupational Safety and Health Administration (OSHA) administered regulations such as shoring, bracing, and confined space entry.
- Overall construction safety program by licensed construction contractor(s).
- Implementation of various onsite safety activities including completion of Job Safety Analysis (JSA), daily safety tailgate briefings, and dedicated safety monitoring personnel.
- Advanced utility locating to avoid interference with existing underground improvements.

*Examples of safety considerations throughout operations and maintenance of the proposed facilities include continued:*

- Compliance with CFR Title 49 Part 195 “Transportation of Hazardous Liquid by Pipeline”, CCR Title 19 Div. 1 Ch. 14 “Hazardous Liquid Pipeline Safety”, and appropriate sections of API, ANSI, ASME, CEC, CFC, CBC, NACE, NFPA, and other applicable codes.
- Maintenance of routine and emergency operations plans.
- Safety training for operations staff; minimum experience requirements by operator classification.
- Maintenance inspections and retention of associated records as required by local, state, and federal regulations.
- Routine safety device inspections and testing.
- Maintenance of the facility’s Hazardous Materials Business Plan and Spill Prevention, Control, and Countermeasures Plan.
- Coordinated interface with interconnected systems operated by third parties.
- Maintenance and testing of the pipeline SCADA systems.
- In-line inspection to meet or exceed the frequency established by applicable regulations.
- Maintenance of aboveground pipeline location markers.
- Participation in Underground Service Alert utility locating system.

- Maintenance and replacement of equipment and components throughout the life of the Project.
- Documentation of results of tests and inspections over life of the Project, including the date and extent of any replaced pipeline segments.

*Examples of Leak Protection and SCADA Leak Detection System Elements & Operation:*

- A series of motor-operated-valves (MOV) and check valves would be installed in strategic locations to protect environmentally sensitive areas consistent with all applicable local, state, and federal regulations.
- Cathodic protection (sacrificial anode system) designed to protect the pipelines from external corrosion.
- Safety and operational data would be monitored by a SCADA system. Information would be gathered from multiple points along the pipeline system and would include flow rate, temperature, and pressure.
- Operating data would be continuously monitored to identify deviations indicative of a leak or rupture. The pipeline would shut down when conditions vary beyond pre-set pressure and flow conditions in accordance with the Elder California Pipeline Safety Act and additional applicable local, state, and federal requirements.
- The automatic shutoff system would shut off pipeline pumps without human intervention if the instruments detect:
  - A drop in pipeline pressure below a programmed threshold.
  - A drop in pipeline pressure combined with increased pipeline flow at the origination point and decreased pipeline flow at the destination point.
- In the event the pipeline flow reverses direction, strategically located check valves on the pipeline would close automatically, without human intervention.

#### **D. ISSUE AREAS**

Each specified impact area warrants an objective and systematic discussion that identifies the baseline environmental setting; thresholds of significance; impacts and their severity; and, where the impact is potentially significant, the mitigation measures to avoid, reduce or eliminate the impact.

##### ***Baseline Conditions***

Although the existing Line 901 and 903 pipeline system is currently shut down, the permits that authorized the construction of the pipeline system remain active. If Plains addresses PHMSA's CAO and subsequent amendments, Plains maintains the ability to restart the pipeline system without the need for additional permits or project approval from County decision makers. Under CEQA baseline is normally the conditions that exist on the ground at the time the Notice of Preparation is released. However, under CEQA the Lead Agency has the discretion to decide how the existing physical conditions without the project can most realistically be measured, subject to environmental review and as supported by factual evidence. Since Plains retains the ability to restart the pipeline system without additional discretionary permits and to provide a realistic representation of facility operations, baseline conditions for the resources area analyses will be an average of the last 3 full years of pipeline operations prior to the May 19, 2015 spill event (2012-2014).

##### ***Air Quality***

The Air Quality and Greenhouse Gas (GHG) analyses would include the evaluation of criteria air pollutants, GHG emissions, odors and consistency of the Project with the regional and applicable Air

Quality Management Plans. The Applicant has prepared an Air Quality Technical Report (AQTR) and associated emission calculations for the proposed Project. The AQTR was reviewed by the Santa Barbara County Air Quality Control District (SBCAPCD) and all SBCAPCD comments have been addressed. The AQTR includes information for both stationary and mobile emissions. The results of this analysis indicate that long-term unmitigated emissions are not predicted to exceed the County of Santa Barbara's significance threshold levels for NO<sub>x</sub>, ROC, PM<sub>2.5</sub> and PM<sub>10</sub>.

However, per the emission calculations submitted as part of the Application, the proposed Project's NO<sub>x</sub>, ROC and PM<sub>10</sub> emissions resulting from construction activities would exceed 25 tons within a 12-month period. Pursuant to SBCAPCD's Rule 202 D.16, if the combined emissions from all construction equipment used to construct a stationary source which requires an Authority to Construct permit have the potential to exceed 25 tons of any pollutant, except carbon monoxide, in a 12-month period, the owner of the stationary source shall provide offsets under the provisions of Rule 804 and shall demonstrate that no ambient air quality standard would be violated. Furthermore, since Santa Barbara County violates the state standard for PM<sub>10</sub>, dust mitigation measures are required for all discretionary construction activities regardless of the significance of the fugitive dust impacts based on the policies in the 1979 Air Quality Attainment Plan.

At this time, the proposed Project includes the abandonment of the majority of the Line 901 and 903 pipeline system (122.9 miles) between Las Flores and Pentland. However, as discussed above, approximately 117 property owners have the ability to request the removal of the pipeline on their respective properties. Activities associated with potential removal of the 77.8 miles of the existing pipeline could result in NO<sub>x</sub> and PM<sub>10</sub> (fugitive dust) emissions that exceed 25 pounds per day. Nevertheless, these emissions are not associated with stationary sources that would require an ATC from the SBCAPCD and therefore at this time would not be considered to exceed any existing thresholds.

Lastly, the SBCAPCD determined that no Health Risk Assessment (HRA) would be necessary for this project thus no HRA has been conducted. SBCAPCD requires permits for equipment and operations associated with this project.

### ***Greenhouse Gases***

According to the submitted calculations, pipeline construction and installation activities are anticipated to generate approximately 18,984 metric tonnes of CO<sub>2</sub> equivalent per year (MTCO<sub>2e</sub>/year). These emissions would exceed the GHG threshold established by the County Board of Supervisors in the approved Environmental Thresholds and Guidelines Manual (revised March 2018). A bright-line GHG threshold of 1,000 metric tons of carbon dioxide equivalent per year applies to the Project. Potential mitigation may include the development of a County-approved GHG Mitigation Plan to mitigate potential impacts.

### ***Biological Resources***

The EIR would evaluate the extent of temporary and permanent impacts to wildlife and habitat as a result of the proposed Project and identify potential feasible mitigation measures. Construction activities include grading and vegetation removal, excavation, trenchless excavation, pipeline installation, and associated activities. Operational activities typically include routine on-going maintenance activities and accidental spill response activities.

Under the proposed Project, 122.9 miles of the existing Line 901 and 903 pipeline system from Las Flores to Pentland would be in abandoned in place and 123.4 miles of replacement pipeline would be installed within or adjacent to the existing pipeline corridor. Pipeline installation activities could

potentially temporarily interfere with terrestrial wildlife movement primarily during construction. Construction activities would affect wildlife in adjacent habitats by interfering with localized movement patterns or causing animals to temporarily avoid areas adjacent to the work. More mobile species (birds and larger mammals) would be expected to disperse into surrounding habitat areas during land clearing and grading, and other temporary construction activities. Potential impacts from the operation of the proposed Project include wildlife interference from maintenance vehicles, anomaly repairs and unanticipated spills and spill response.

The Biological Assessment included a review of the California Natural Diversity Database as well as pedestrian surveys which identified potential impacts to the following listed, threatened and endangered species, including, but not limited to: California red-legged frog, steelhead, and southwestern willow flycatcher, least Bell's vireo, Nelson's antelope squirrel (observed in 2017), giant kangaroo rat, Tipton kangaroo rat, and San Joaquin kit fox (sign observed in 2017). Additionally per the Assessment, upland habitat for the California tiger salamander, potential habitat for the Kern primrose sphinx moth and blunt-nosed leopard lizard (observed 2017 in SJV) could be affected. Vegetation trimming and clearing of the pipeline alignment would result in the removal or trimming of habitats such as, but not limited to: coast live oak woodland, annual grassland, California coastal scrub, riparian and wetland habitats.

The potential impacts to coast live oak woodland are of particular concern, with approximately 654 mature (at least 6 inches diameter at breast height) trees that may be impacted or removed by the proposed Project. Oak woodlands support a variety of sensitive species and are afforded special protection by local ordinances and the CDFW. As part of their application Plains has also compiled a Conceptual Oak Tree Mitigation Analysis which identifies potential oak mitigation opportunities within the project area. Potential impacts associated with biological resources could be significant.

### *Cultural/Historic Resources*

The cultural/historic resources analysis would determine whether the Project may adversely affect the significance of cultural/historic resources. The EIR would provide a discussion of the potential impacts related to Cultural Resources and mitigation measures for project activities and alternatives. Construction activities include grading and vegetation removal, excavation, trenchless excavation, pipeline installation, and associated activities. As discussed above, approximately 117 property owners have the ability to request the removal of the pipeline on their respective properties. Activities associated would include excavation, pipeline removal and associated activities. Operational activities typically include routine on-going maintenance activities and accidental spill response activities. Direct impacts could include impacts that result from intentional ground disturbance related to grading, excavation and pipeline removal. Indirect impacts may also occur as a result of the project, but would not result from intentional ground disturbance. Other indirect impacts could include erosion, unauthorized artifact collecting, and vandalism.

The Applicant has prepared a Phase I Archaeological Survey Report for the proposed project, which includes the results of archival and background research, official record searches conducted at the Central Coast Information Center (CCIC) of the California Historical Resources Information System at the University of California, Santa Barbara, the Southern San Joaquin Valley Information Center (SSJVIC) at California State University Bakersfield, the Heritage Database with the United States Forest Service, Los Padres North Zone, and the BLM Bakersfield Field Office Cultural Resource Geo database. An intensive (BLM Class III) pedestrian survey of the proposed Project Study Area has also been conducted.

As designed, the proposed pipeline would be directionally drilled to avoid the majority of recorded and identified sites located within the right-of-way. Additional archeological investigations would need to be conducted to define the Area of Potential Effect and determine if the project would impact historical sites. All subsurface work would be conducted in accordance with an approved work plan, currently being developed in coordination with the State Historic Preservation Officer (SHPO) and the Bureau of Land Management (BLM). Project impacts would be evaluated against Section 8 of SB County's Environmental Thresholds and Guidelines Manual (revised May 2018). Potential impacts associated with cultural/historic resources could be significant.

***Geologic Processes/Geologic Hazards***

The Project includes the construction of a new, replacement pipeline which would traverse a variety of terrains, geological conditions and hazards. Potential issues that would be evaluated include geologic hazards such as erosion, slope instability, unsuitable soil conditions, and liquefaction. The potential for impacts as a result of seismic hazards such as strong seismic ground shaking would also be addressed.

In coordination with the Risk of Upset analysis, an assessment of the potential for spills related to geologic processes, hazards and seismic activity would be conducted.

The Applicant has prepared a Geologic Hazards Evaluation for the proposed pipeline alignment which crosses ten potentially active faults, twelve splays of the San Andres Fault, expansive soils, erodible soils, steep slopes and soils with liquefaction potential. The EIR section would also address existing environmental conditions in the affected area, identify and analyze environmental impacts of construction and operation of the proposed Project, and would include recommended measures to reduce or avoid adverse geologic impacts anticipated from Project construction and operation.

Project impacts would be evaluated against Section 10 of SB County's Environmental Thresholds and Guidelines Manual (revised May 2018).

***Hazardous Materials/Risk of Upset***

The main objectives of the Risk of Upset analysis are to disclose the potential for serious accidents, exposure to the public, safety and environmental risks of spill events, and the mitigation measures that could reduce these risks. This analysis would consider the potential for risks associated with the installation of the natural gas pipeline and the transportation of crude oil via pipeline using Risk of Upset studies provided by the Applicant, including a Pipeline Quantitative Risk Analysis (QRA), an Emergency Flow Restriction Device (EFRD) Study and a Surge Study prepared for the proposed Project. This issue area discussion would also include a description of the differences (i.e., pipeline pressure, diameter, material thickness, etc.) between the existing line that ruptured and the proposed replacement line.

Risk would be assessed according to Section 15 requirements of SB County's Environmental Thresholds and Guidelines Manual which specify thresholds for significant impact to the public through exposure to acute risks (i.e., serious injury and fatality) that stem from certain types of activities. Potential impacts associated with Risk of Upset could be significant.

***Noise***

The noise and vibration analysis would focus on potential adverse impacts from temporary construction-type noise (including trenching activities, pipeline installation and vehicle noise), impacts from truck

traffic along offsite travel routes, and permanent stationary noise sources, such as pump stations and valve sites. The EIR would also address noise associated with construction of the proposed natural gas pipeline.

In assessing noise impacts from proposed activities, details such as predicted decibel levels, duration, etc., for each construction and operation activity would be compared against the County's Community Noise Equivalent Level (CNEL) thresholds in locations of adjacent noise sensitive receptors. The noise and vibration analysis would identify specific recommendations and noise mitigation components to reduce adverse impacts to the extent feasible. Project impacts would be evaluated against Section 13 of SB County's Environmental Thresholds and Guidelines Manual (revised May 2018).

### ***Paleontological Resources***

Portions of the Project are located within areas that are known to be sensitive for significant paleontological resources, as defined by federal standards codified in the Potential Fossil Yield Classification Index (PFYC). Due to the extensive subsurface disturbance associated with this project, there is the potential for impact to these resources.

### ***Surface/Groundwater Resources***

The Applicant has prepared a Groundwater Protection Report which provides a desktop analysis of shallow groundwater and/or sensitive aquifers that are within the proximity of the proposed project. Grading and excavation activities may result in erosion and sedimentation along the pipeline alignment and adjacent disturbed areas, particularly if precipitation effects occur. Portions of the proposed pipeline would also be constructed within mapped flood plains and below numerous streams, creeks and rivers. Use of heavy equipment and machinery could potentially result in an accidental release of hazardous materials. Surface and groundwater have the potential to be impacted if an accidental release were to occur in these areas. Additionally, approximately 40 miles of the proposed pipeline would transect five geographic areas known to contain shallow groundwater averaging about 30 to 110 feet below ground surface. Where boring or HDD would take the pipeline to a greater depth, the relative risk to shallow groundwater would increase. The total length of boring and HDD installation within shallow groundwater areas is limited to approximately 2.87 miles (2%) of the total 123.4 mile replacement pipeline system.

The water resources section of the EIR would assess the Project's potential to affect surface and groundwater resources. Due to the nature of the project and the proposed pipeline alignment, potential impacts to surface and groundwater quality could be significant.

### ***Traffic/Transportation***

The Traffic and Transportation analysis would focus on the contribution of new traffic volumes associated with construction and operational activities. This analysis would also consider potential impacts to traffic flow from temporary lane or roadway closures related to the installation of the oil and gas pipelines.

The construction of the proposed Project would introduce new traffic volumes. As detailed in Section C under *Pipeline Construction* the project would utilize three construction spreads concurrently. Each construction spread would be comprised of a crew of approximately 150 to 200 employees and associated construction equipment and vehicles to support pipeline installation, abandonment and/or removal activities. Designated staging areas would be located in level areas near or adjacent to the pipeline alignment and respective work areas and would be dismantled and returned to existing

conditions as work activities progress or culminate. The potential primary staging areas would be used to store construction materials and would be located in previously disturbed areas, such as underutilized commercial parking lots, fallow agricultural fields, and private oilfield or agricultural work yards. Most of the preliminarily identified staging areas would be located in rural areas and impacts to traffic to/from the staging areas is anticipated to occur before morning peak hours and/or after evening peak hours and would be temporary. A centralized pipe yard for short-term storage and offsite fabrication of valve systems and similar equipment would be utilized as well. Trucks would transport materials to identified staging areas along the pipeline alignment.

Upon completion of the pipeline construction project, operations and maintenance would require 10 full-time equivalent operators and maintenance staff. Traffic generated by operators would be minimal (less than 50 daily trips generated by the 10 operators) and would not significantly impact public highways and roads in the vicinity of the pipeline corridor.

Most of the project related traffic is associated with the construction phase of the project. As described in the Applicant's Traffic Impact Analysis, approximately 192 to 206 daily trips are anticipated per construction spread, with 8 trips or less occurring the AM and PM peak hours on regional roadways including: US 101, SR 1, SR 246, and SR 166.

Approximately 400 to 600 employees and/or contractors would be employed for Project construction at various locations across the construction corridor. Construction workforce parking would occur in designated locations at previously disturbed or developed sites such as, but not limited to, existing, underutilized commercial parking lots, existing industrial work yards, or temporary unpaved parking areas in locations that are already relatively flat in topography and devoid of natural habitat. Construction employees would report to the approved parking zones, consolidate into field vehicles as feasible, and commute to the active work zone along designated traffic routes. Construction workers would drive to/from approved parking zones prior to the beginning of and after the end of each work day. Potential impacts to traffic and transportation along regional roadways as well as key intersections would be analyzed.

Project impacts would be evaluated against Section 19 of SB County's Environmental Thresholds and Guidelines Manual (revised May 2018).

### *Land Use*

The Project would be subject to the County's Inland and Coastal Zoning Ordinance standards as well as policies from the County's Comprehensive Plan, including the Coastal Land Use Plan. The Project is proposing the transportation of produced crude oil via pipeline.

The Project would be subject to the SB County's Inland and Coastal Zoning Ordinance standards, SLO County's Inland Land Use Ordinance (LUO) Title 22, as well as policies from SB and SLO Countys' Comprehensive Plans. SB County policies require that pipelines be constructed, operation and maintained as common-carrier or multiple-use pipelines and require that the Applicant to account for the reasonable, foreseeable needs of other potential shippers in the design of their common carrier and multiple-user pipelines. Multiple-user pipelines provide equitable access to shippers with physically compatible stock on a nondiscriminatory basis. The proposed project would replace an existing pipeline system and appurtenances and include the construction of a new pump station. No residential development is proposed, all employees would travel to and from the site on a daily basis and the Project would not require connection to domestic or sanitary water services.

CEQA Guidelines §15125(d) requires that an EIR discuss any inconsistencies between a proposed project and applicable general plans, specific plans, and regional plans. As such, a preliminary policy consistency analysis would be developed and would contain a list and analysis of applicable ordinance standards and policies. However, it is the responsibility of SB and SLO Counties, as decision makers with discretion over the Proposed Project, to make the final determination regarding consistency issues as it relates to applicable Santa Barbara County policies.

### **Issues Anticipated to be Less Than Significant**

The following issue areas would be evaluated in the EIR, but are anticipated to be less than significant:

#### ***Aesthetics/Visual Resources***

The proposed pipeline would be located underground with the exception of several valve sites, a new crude oil storage tank at the Sisquoc Pump Station and the proposed Russell Ranch Pump Station. The new facilities may be visible from public roads, however with the exception of the proposed crude oil storage tank at the Sisquoc Pump Station, would be similar in nature to existing development in the surrounding areas and are not anticipated to significantly impact identified public vantage points or scenic resources. Additional visual analysis may be conducted.

#### ***Agricultural Resources***

The pipeline would be located approximately 5-7 feet below grade in most areas, except for roadway and stream/river crossings, and would temporarily disturb minor portions of agricultural properties, many of which are under Williamson Act Contracts. Additionally, the Agricultural Preserve Advisory Committee (APAC) reviewed the project and found it to conform to the County's uniform rules for parcels under Agricultural Preserve Contracts.

#### ***Energy***

The County's Environmental Thresholds and Guidelines Manual does not contain significance thresholds for electrical and/or natural gas service impacts. As part of the proposed Project, a 3.8 mile natural gas line would be constructed, owned and operated by Southern California Gas Company to supply the expanded Sisquoc Pump Station. The proposed project is not anticipated to require a substantial increase in energy demand and would not require the development of new energy sources.

#### ***Fire Protection***

The proposed project would include the construction of an additional pump station as well as a secondary containment area for the 120,000 barrel crude oil break-out tank, new fire water storage tank, and installation of a foam fire suppression system at the Sisquoc pump station. All facilities have been reviewed by the County Fire Department and would adhere to the required standards for fire protection including, but not limited to, emergency access, onsite stored water systems and portable fire extinguishers.

#### ***Public Facilities***

The proposed project would not generate waste in excess of County thresholds and would not require connection to public water or sanitary facilities.

*Recreation*

The alignment of the proposed pipeline generally follows the existing right-of-way with the exception of three areas, one of which is a reroute around the City of Buellton. The pipeline alignment would traverse several state and federal parks and may result in temporary area closures. However, the quality or quantity of existing recreational opportunities recreational uses, including biking, equestrian or hiking trails in the project vicinity is not anticipated to be degraded.

*Project Alternatives*

Alternatives would be designed to avoid and/or substantially reduce any impacts that cannot otherwise be mitigated to a level below significance. The alternatives discussion would include an analysis of environmental impacts of each alternative considered, along with a comparative analysis to distinguish the relative effects of each alternative and its relationship to Project objectives. The alternatives analysis would also identify the “environmentally superior alternative” from among the alternatives.





# Draft

To: Kathryn Lehr, Planner, Santa Barbara County Planning and Development

From: Andrea Keefer, Planning Director, City of Buellton  
PO Box 1819, Buellton, CA 93427  
[andrea@cityofbuellton.com](mailto:andrea@cityofbuellton.com)  
(805) 688-7474

Date: March 15, 2019

RE: Plains Replacement Pipeline Project Draft Environmental Impact Report  
City of Buellton Response Letter

Thank you for the opportunity to comment on the scope and content of the Draft Environmental Impact Report for the proposed Plains Replacement Pipeline Project. The City of Buellton has reviewed the overall project scope and provides the following general comments at this time.

- 1. Safety.** The City has concerns with the safety of our residents during construction due to the proximity of the pipeline to residences and schools. Please ensure that this concern is addressed in the EIR for the project.
- 2. Traffic.** The increased traffic that will result during construction is a concern of the City. Please ensure that traffic impacts in and immediately surrounding Buellton are adequately addressed in the EIR for the project.
- 3. Noise.** Noise associated with construction near residential uses and schools in Buellton has potential to greatly impact our residents. Please ensure that noise impacts in Buellton associated with construction are addressed in the EIR for the project.
- 4. Air Quality.** The City has concerns with air quality in Buellton during construction. Please ensure that air quality impacts are addressed in the EIR for the project.

**Encroachment Permit.** An Encroachment Permit will be required through the City for all work conducted within the City of Buellton.